zeroCO$_2$ island

zeroCO$_2$ Island
Ibrid Off-Grid Inverter
Operation Manual

TM019 Rev.007

Energy S.p.A.

Quick Guide

First start up

After making all the connections as per the diagrams provided in the manual, start the inverter.

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1. About this manual

1.1 Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

1.2 Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

2. Safety instructions

2.1 Safety standards

This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.

Caution.
To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.

- Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.

Caution.
Only qualified personnel can install this device with battery.

Caution.
Never charge a frozen battery.

- For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- Fuses are provided as over-current protection for the battery supply.
- GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits. .

Warning. Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

Warning. Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

Caution. It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

3. Introduction

zeroCO_2 Island is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

3.1 Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 4.3" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is available)
- Supports USB On-the-Go function
- Data log events stored in the inverter
- Built-in anti-dusk kit
- Reserved communication port for BMS
- Battery independent function
- Parallel operation up to 9 units.

3.2 Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

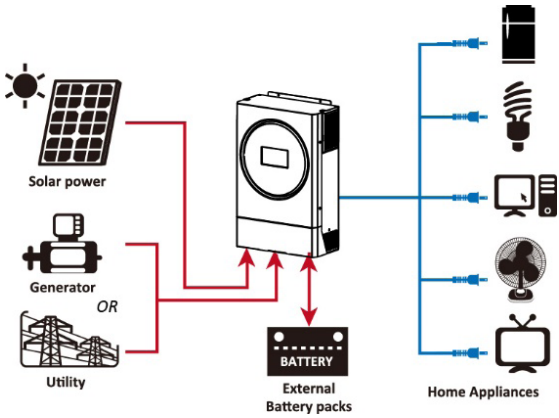


Figure 3.1 - Basic hybrid PV System Overview

3. Introduction

3.3 Product Overview

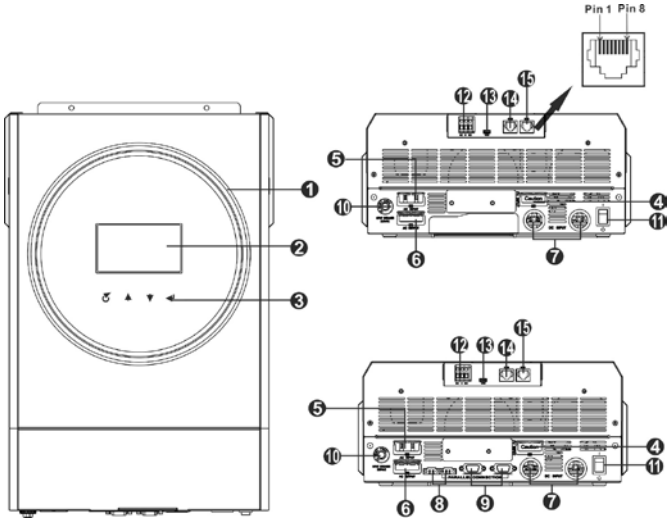


Figure 3.2 - For parallel installation and operation, please check Appendix I

1. RGB LED ring (refer to LCD Setting section for the details)
2. LCD display
3. Touchable Function keys
4. PV connectors
5. **3.6 kW version**: AC input connectors
   6 kW Twin version: AC output connectors (Load connection)
6. **3.6 kW version:** AC output connectors (Load connection)
   6 kW Twin version: AC input connectors
7. Battery connectors
8. Current sharing port
9. Parallel communication port
10. Circuit breaker
11. Power switch
12. Dry contact
13. USB port as USB communication port and USB function port
14. RS-232 communication port
15. BMS communication port: CAN, RS-485 or RS-232

4. Installation

4.1 Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

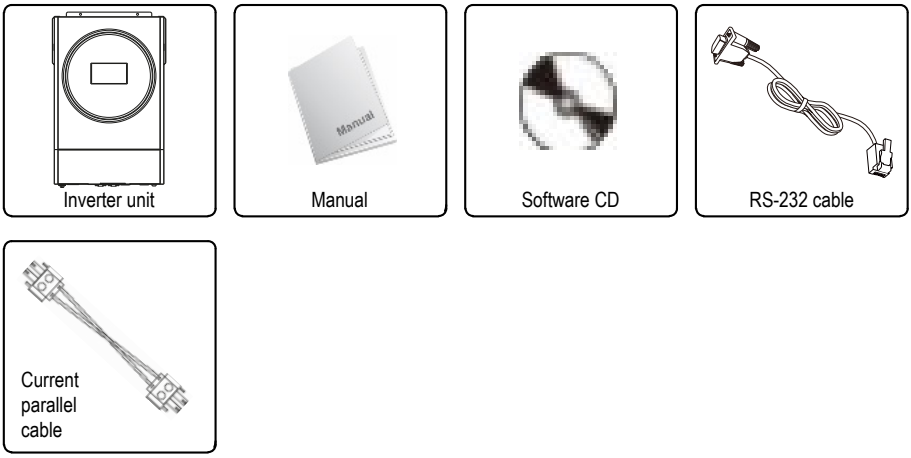


Figure 4.1 - Packing list

4.2 Preparation

To make the electrical connections, unscrew the cover screws and partially remove it. Attention: in the cover there is an electrical connection with the inverter which cannot be removed.

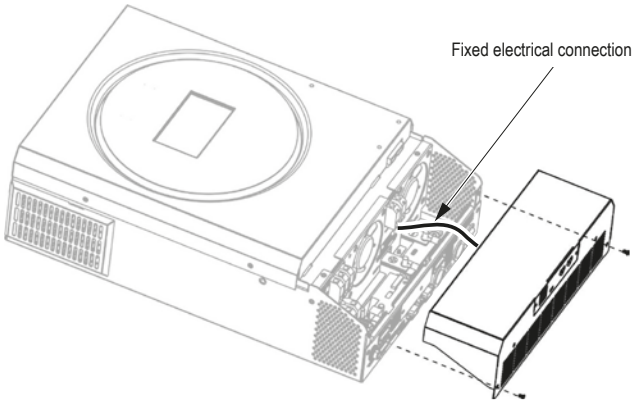


Figure 4.2 - Bottom cover removal

4. Installation

4.3 Mounting the Unit

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between -10°C and 50°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.

Warning.
SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

- Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.

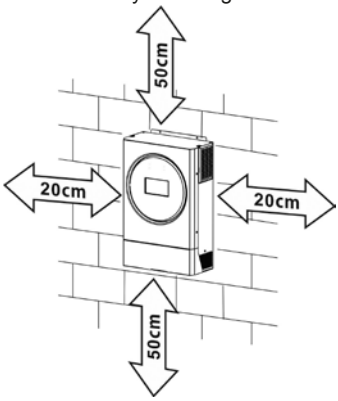


Figure 4.3 - Keep distances

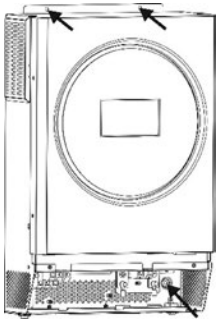


Figure 4.4 - Inverter screws position

4. Installation

4.4 Battery Connection

Caution. For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be required to have a disconnect device in some applications, however, it's still required to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Warning.
All wiring must be performed by a qualified personnel.

Warning. It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

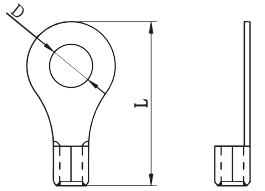


Figure 4.5 - Ring terminal

Model [kW]	Amperage [A]	Battery Capacity	Wire Size [AWG]	Ring terminal			Torque [Nm]
				mm²	D[mm]	L[mm]	
3.6	100	200Ah	1*4	22	6.4	33.5	2 ~ 3
6 Twin	137		1*2 / 2*6	28		42.7	

Table 4.1 - Recommended battery cable and terminal size

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.

4. Installation

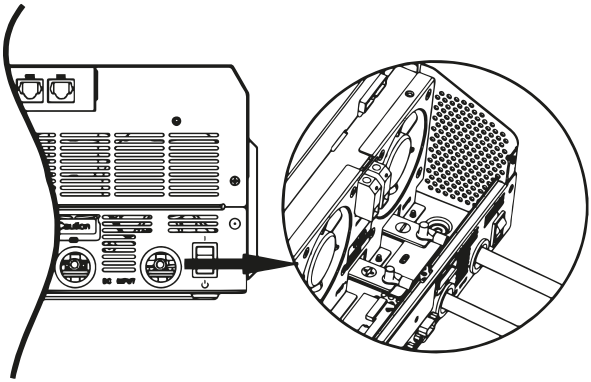


Figure 4.6 - Installation

Warning. Shock Hazard. Installation must be performed with care due to high battery voltage in series.

Caution.
Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

Caution.
Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

Caution.
Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

4. Installation

4.5 AC Input/Output Connection

Caution. Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

Caution. There are two terminal blocks with “IN” and “OUT” markings. ENSURE that utility AC input is connected to IN and load AC to OUT and not the wrong way round and also that Line and Neutrals are connected correctly.

Warning.
All wiring must be performed by qualified personnel.

Warning. It’s very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model [kW]	Gauge [AWG]	Torque [Nm]
3.6	12	1.2 ~ 1.6
6 Twin	10	

Table 4.2 - Suggested cable requirement for AC wires

	⏚	L	N
Cable	ground	Line	Neutral
Color	yellow-green	brown or black	blue

Table 4.3 - AC cable definition

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnector ⏚ first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block (Figure 4.7 and Figure 4.8) and tighten the terminal screws. Be sure to connect PE protective conductor ⏚ first.

Warning. Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block (Figure 4.9 and Figure 4.10) and tighten terminal screws. Be sure to connect PE protective conductor ⏚ first.
5. Make sure the wires are securely connected.

4. Installation

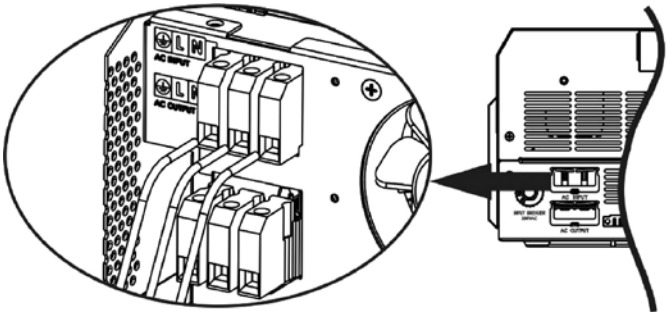


Figure 4.7 - 3.6 kW AC input wires

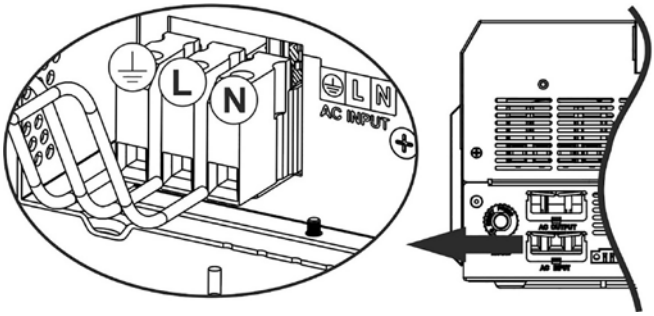


Figure 4.8 - 6 kW Twin AC input wires

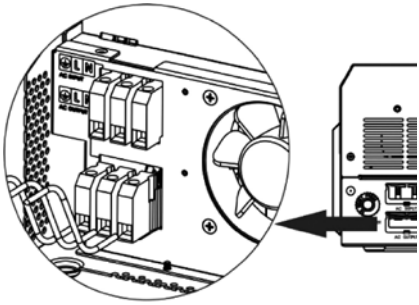


Figure 4.9 - 3.6 kW AC output wires

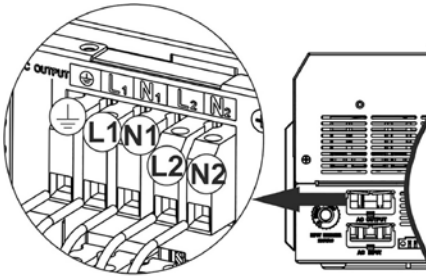


Figure 4.10 - 6 kW Twin AC output wires

4. Installation

Caution.
Important: be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Caution.
Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

4.6 PV Connection

Caution. Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

Caution.
Please install a surge protection device between inverter and PV modules and the recommended voltage is 500V.

Warning.
Do switch off the inverter before connecting to PV modules. Otherwise, it will cause inverter damage.

Warning.
Do NOT connect negative and positive terminal of PV modules to the ground.

Warning.
All wiring must be performed by qualified personnel.

Warning.
It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model [kW]	Amperage [A]	Cable Size [AWG]	Torque [Nm]
3.6	18	12	1.2 ~ 1.6
6	27	10	

Table 4.4 - PV recommended cable size

4. Installation

4.6.1 PV Module Selection

When selecting proper PV modules, please be sure to consider below parameters:

- Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Model	3.6 kW	6 kW Twin
Max. PV Array Open Circuit Voltage [Vdc]	500	500
PV Array MPPT Voltage Range [Vdc]	120 ~ 430	
MPP Number	1	

Table 4.5 - Solar Charging Mode

Please follow below steps to implement PV module connection:

1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

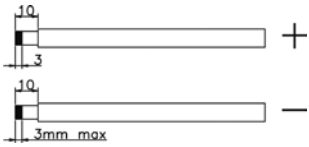


Figure 4.11 - insulation sleeve

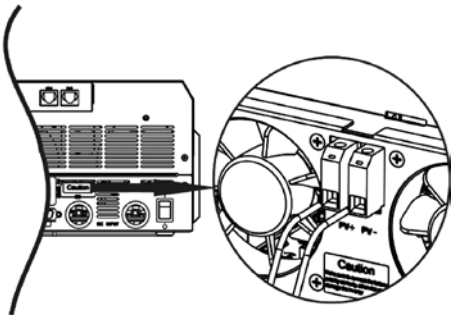


Figure 4.12 - PV modules connection cable

4. Installation

PV Module Spec (Table 4.6):

- Peak power 250W;
- Voltage at maximum power: 30.7Vdc
- Imp: 8.15A
- Voc: 37.4Vdc
- Isc: 8.63A
- Celle: 60

Total solar input power [W]	Solar input	Q'ty of modules
1500	6 pieces in series	6 pcs
2000	8 pieces in series	8 pcs
2750	11 pieces in series	11 pcs
3000	6 pieces in series 2 strings in parallel	12 pcs
4000	8 pieces in series 2 strings in parallel	16 pcs
5000	10 pieces in series 2 strings in parallel	20 pcs
6000	12 pieces in series 2 strings in parallel	24 pcs

Table 4.6 - Recommended PV module Configuration

4.7 Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown in Figure 4.13.

4.8 Communication Connection

4.8.1 Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

4.8.2 Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find “WatchPower” app from the Apple® Store or “WatchPower Wi-Fi” in Google® Play Store. All data loggers and parameters are saved in iCloud (Figure 4.14). For quick installation and operation, please refer to Appendix III: Wi-Fi Operation Guide at page 91 for details.

4.8.3 BMS Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II: BMS Communication Installation at page 82 for details.

4. Installation

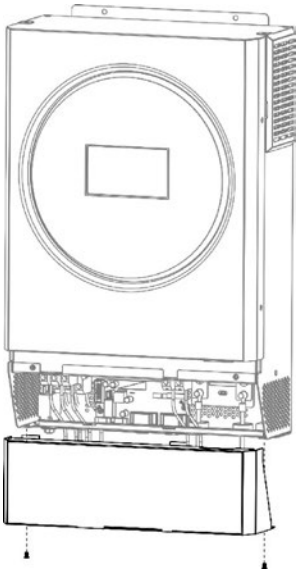


Figure 4.13 - Bottom cover

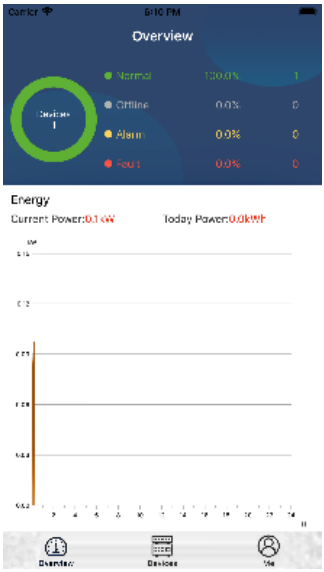


Figure 4.14 - App monitoring

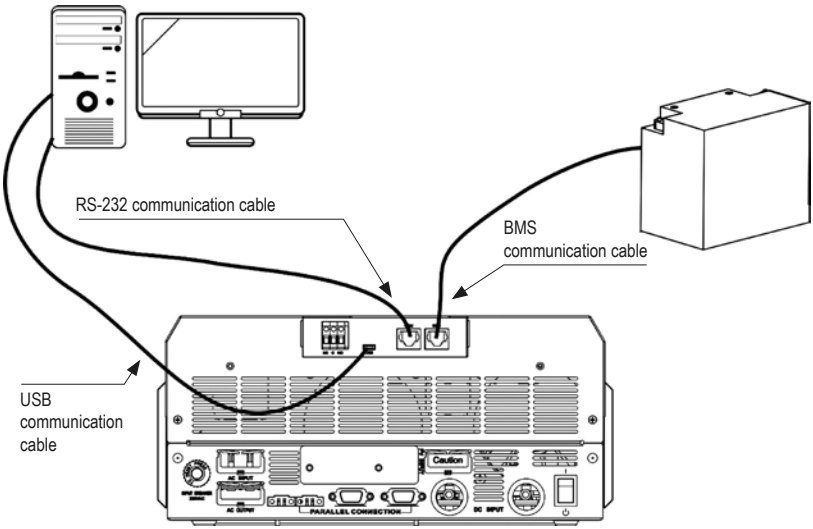
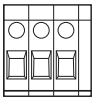


Figure 4.15 - BMS Communication

4. Installation

4.9 Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.



Unit Status	Condition			NC & C	NO & C
Power Off	Unit is off and no output is powered.			Close	Open
Power On	Output is powered from Battery power or Solar energy.	Program 01 set as USB (utility first) or SUB (solar first)	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU (SBU priority)	Battery voltage < Setting value in Program 12	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

Table 4.7 - Dry Contact Signal

5. Operation

5.1 Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.

5.2 Operation and Display Panel

The operation and the LCD module, shown in the chart below, includes one RGB LED ring, four touchable function keys and a LCD display to indicate the operating status and input/output power information.

Figure 5.1 - Display Panel

Function Key		Description
↻	ESC	To exit the setting
	USB function selector	To enter USB function setting
▲	Up	To last selection
▼	Down	To next selection
↵	Enter	To confirm/enter the selection in setting mode

Table 5.1 - Touchable Function Keys

5. Operation

5.3 LCD Display Icons

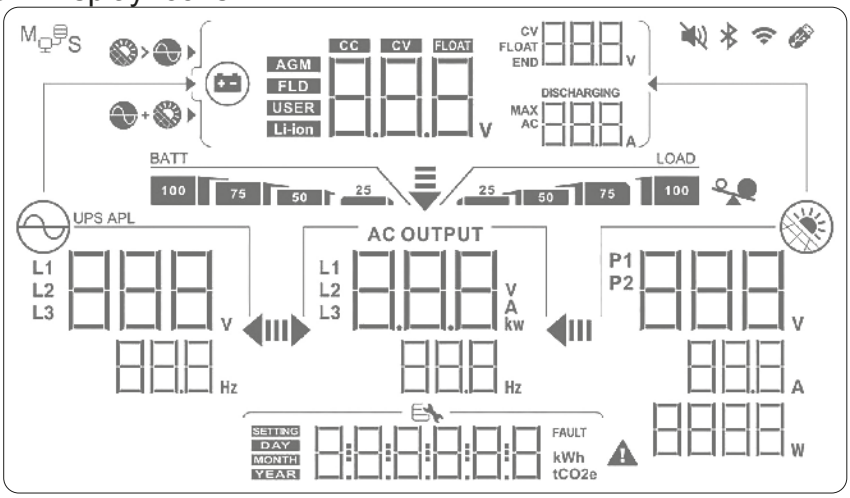


Figure 5.2 - LCD Display Icons

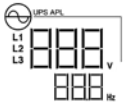
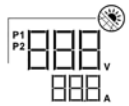
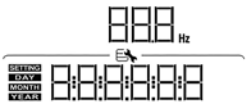
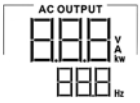
Icon	Function description
Input Source Information	
	Indicates the AC input voltage and frequency.
	Indicates the PV voltage, current and power.
	Indicates the battery voltage, charging stage, configured battery parameters, charging or discharging current.
Configuration Program and Fault Information	
	Indicates the setting programs.
	Indicates the warning and fault codes. Warning: triangle flashing with warning code. Fault: warning code lighting with fault code.

Table 5.2 - Display functions description

5. Operation

Icon	Function description
Output Information	
	Indicate the output voltage, load in VA, load in Watt and output frequency.
Battery Information	
	Indicates battery level in battery mode and charging status in line mode by 0-24%, 25-49%, 50-74% and 75-100%.

When battery is charging, it will present battery charging status

Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	The right bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	The right two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	The right three bars will be on and the left bar will flash.
Floating mode. Batteries are fully charged		4 bars will be on.

In battery mode, it will present battery capacity

Load Percentage	Battery Voltage	LCD display
Load >50%	< 1.85V/cell	
	1.85V/cell ~ 1.933V/cell	
	1.933V/cell ~ 2.017V/cell	
	> 2.017V/cell	
Load < 50%	< 1.892V/cell	
	1.892V/cell ~ 1.975V/cell	
	1.975V/cell ~ 2.058V/cell	
	> 2.058V/cell	

Table 5.2 - Display functions description

5. Operation

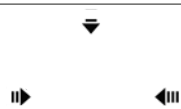
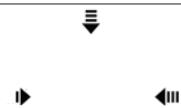
Icon	Function description
Load Information	
	Indicates overload
	Load range level 0 ~ 24%
	Load range level 25 ~ 49%
	Load range level 50 ~ 74%
	Load range level 75 ~ 100%
Charger Source Priority Setting Display	
	Indicates setting program 16 “Charger source priority” is selected as “Solar first”.
	Indicates setting program 16 “Charger source priority” is selected as “Solar and Utility”.
	Indicates setting program 16 “Charger source priority” is selected as “Solar only”.
Output source priority setting display	
	Indicates setting program 01 “Output source priority” is selected as “Utility first”.
	Indicates setting program 01 “Output source priority” is selected as “Solar first”.
	Indicates setting program 01 “Output source priority” is selected as “SBU”.
AC Input Voltage Range Setting Display	
UPS	Indicates setting program 03 is selected as “UPS”. The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as “APL”. The acceptable AC input voltage range will be within 90-280VAC.

Table 5.2 - Display functions description

5. Operation

Icon	Function description
Operation Status Information	
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
	Indicates battery type.
	Indicates parallel operation is working.
	Indicates unit alarm is disabled.
	Indicates Wi-Fi transmission is working.
	Indicates USB disk is connected.

Table 5.2 - Display functions description

5. Operation

5.4 LCD Setting

5.4.1 General Setting

After pressing and holding ↵ button for 3 seconds, the unit will enter the setting mode. Press ▲ or ▼ button to select setting programs. Press ↵ button to confirm you selection or ↻ button to exit.

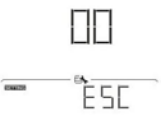
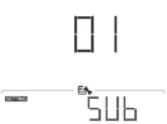
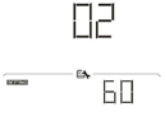
Prog.	Description	Selectable option	
00	Exit setting mode		Escape
01	Output source priority: To configure load power source priority		**Utility first (default).** Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
			**Solar first.** Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
			SBU priority. Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)		**60A (default).** Setting range is from 10A to 100A for 3.6kw model and from 10A to 120A for 5.6kw model. Increment of each click is 10A.

Table 5.3 - Setting Programs

5. Operation

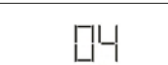
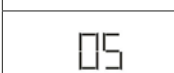
Prog.	Description	Selectable option	
03	AC input voltage range		**Appliances (default).** If selected, acceptable AC input voltage range will be within 90-280VAC.
			UPS. If selected, acceptable AC input voltage range will be within 170-280VAC.
04	Power saving mode enable/disable		**Saving mode disable (default).** If disabled, no matter connected load is low or high, the on/off status of inverter output will not be affected.
			Saving mode enable. If enabled, the output of inverter will be off when connected load is pretty low or not detected.
05	Battery type		
			User-defined. If “User-Defined” is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
			Pylontech battery. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
			**Weco battery.** If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment.

Table 5.3 - Setting Programs

5. Operation

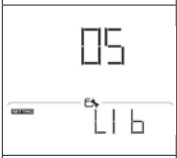
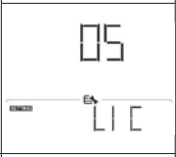
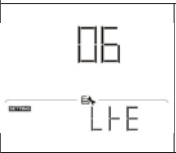
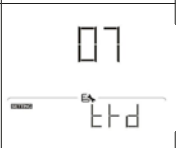
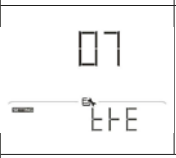
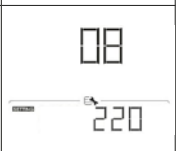
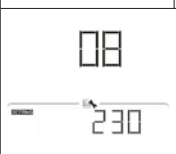
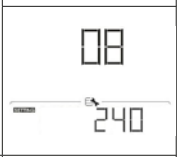
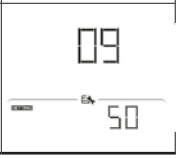
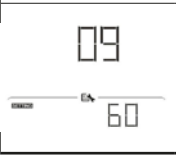
Prog.	Description	Selectable option		
05	Battery type		**Soltaro Battery.** If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.	
			**LIb-protocol compatible battery.** Select “LIb” if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.	
			**3rd party Lithium battery.** If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.	
06	Auto restart when overload occurs			Ltd: Restart disable (default). Lte: Restart enable .
07	Auto restart when over temperature occurs			Ttd: Restart disable (default). Tte: Restart enable.
08	Output voltage			
				
09	Output frequency			

Table 5.3 - Setting Programs

5. Operation

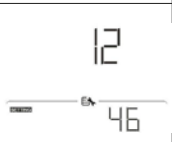
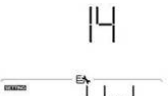
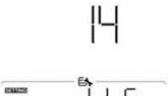
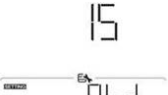
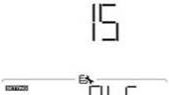
Prog.	Description	Selectable option		
11	Maximum utility charging current. Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.		**30A (default).** For 3.6K model, setting range is from 2A, then 10A to 100A. For 5.6K model, setting range is from 2A, then 10A to 120A. Increment of each click is 10A.	
12	Setting voltage point back to utility source when selecting “SBU” (SBU priority) in program 01.		**46V (default).** Setting range is from 44V to 57V. Increment of each click is 1V.	
			(6kW Twin): If any type of lithium battery is selected in program 5, this setting will change to SOC automatically. Adjustable range is from 5% to 100%	
13	Setting voltage point back to battery mode when selecting “SBU” (SBU priority) in program 01. Setting range is FUL and from 48V to 64V. Increment of each click is 1V.			FUL: Battery fully charged. 54V: default
			80% (default). If any lithium battery is selected in program 5, this parameter will refer to the SOC of battery and adjustable from 10% to 100%. Increment of each click is 5%.	
14	Lithium battery turn-on when the device is powered on.			Lbd: Auto turn-on disable (default). LbE: Auto turn-on enable.
15	Lithium battery turn-on immediately NOTE: This setting is effective only when program 14 is set as “enable”.			Mbd: Turn-on immediately disable (default). Mbe: Turn-on immediately enable.

Table 5.3 - Setting Programs

5. Operation

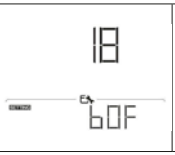
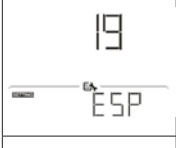
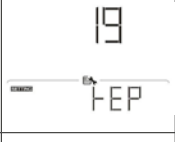
Prog.	Description	Selectable option		
16	Charger source priority: To configure charger source priority If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as next:		**Solar first**. Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.	
			Solar and Utility (default). Solar energy and utility will charge battery at the same time.	
			Only solar. Solar energy will be the only charger source no matter utility is available or not.	
18	Alarm control			bON: Alarm on (default). bOF: Alarm off
19	Auto return to default display screen. ESP: Return to default display screen (default)		If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.	
			Stay at latest screen. If selected, the display screen will stay at latest screen user finally switches.	
20	Backlight control			LON: Backlight on (default). LOF: Backlight off.
22	Beeps while primary source is interrupted			AON: Alarm on (default). AOF: Alarm off.

Table 5.3 - Setting Programs

5. Operation

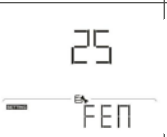
Prog.	Description	Selectable option		
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.			byd: bypass disable (default). byE: bypass enable
25	Record Fault code			FEN: Record enable (default). FdS: Record disable.
26	Bulk charging voltage (C.V voltage)		If “User-Defined” is selected in program 5, this program can be set up. Setting range is from 48.0V to 64.0V. Increment of each click is 0.1V. 56.4V (default).	
27	Floating charging voltage		If User-Defined” is selected in program 5, this program can be set up. Setting range is from 48.0V to 64.0V. Increment of each click is 0.1V. 54V (default).	
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).			Single: This inverter is used in single phase application. Parallel: This inverter is operated in parallel system. 3P1: L1 phase 3P2: L2 phase 3P3: L3 phase

Table 5.3 - Setting Programs

5. Operation

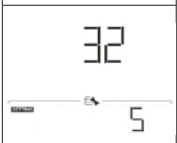
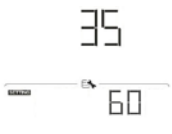
Prog.	Description	Selectable option		
29	Low DC cut-off voltage		If User-Defined" is selected in program 5, this program can be set up. Setting range is from 40.0V to 54.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.	
			(6kW Twin): If any type of lithium battery is selected in program 5, this program can be set up. Setting range is from 5% to 90%.	
32	Bulk charging time (C.V stage) If "User-Defined" is selected in program 05, this program can be set up.		**Automatically (default).** If selected, inverter will judge this charging time automatically.	
				The setting range is from 5 min to 900 min. Increment of each click is 5 min.
33	Battery equalization. If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.			EEN: Battery equalization. EdS: Battery equalization disable (default).
34	Battery equalization voltage		Setting range is from 48V to 64V. Increment of each click is 0.1V. Default is 58.4 V.	
35	Battery equalized time		Setting range is from 5min to 900min. Increment of each click is 5min.	
36	Battery equalized timeout		Setting range is from 5min to 900 min. Increment of each click is 5 min. Default is 120 min	

Table 5.3 - Setting Programs

5. Operation

Prog.	Description	Selectable option		
37	Equalization interval		Setting range is from 0 to 90 days. Increment of each click is 1 day. Default is 30 days.	
39	Equalization activated immediately			AEN: enable AdS: disable (default)
	If equalization function is enabled in program 33, this program can be set up. If “Enable” is selected in this program, it’s to activate battery equalization immediately and LCD main page will show “E9”. If “Disable” is selected, it will cancel equalization function until next activated equalization time arrives based on program 37setting. At this time, “E9” will not be shown in LCD main page.			
40	Reset all stored data for PV generated power and output load energy.			Nft: Not reset (default). fSt: reset.
60	**6kW Twin** Low DC cut off voltage or SOC percentage on second output		If “User-defined” is selected in program 05, this setting range is from 40.0V to 54.0V for 48V model. Increment of each click is 0.1V. Default is 42.0V	
			If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%. Default for Lithium is SOC 10%	
61	**6kW Twin** Setting discharge time on the second output		Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off. Default is disable.	

Table 5.3 - Setting Programs

5. Operation

Prog.	Description	Selectable option		
62	**6kW Twin** Setting time interval to turn on second output		Setting range is from 00 to 23. Increment of each click is 1 hour. If setting range is from 00 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.	
83	Erase all data log			Nft: not reset (default). fSt: reset.
84	Data log recorded interval The maximum data log number is 1440. If it's over 1440, it will re-write the first log.			Default is 10 minutes
85	Time setting – Minute		For minute setting, the range is from 0 to 59.	
86	Time setting – Hour		For hour setting, the range is from 0 to 23.	
87	Time setting– Day		For day setting, the range is from 1 to 31.	

Table 5.3 - Setting Programs

5. Operation

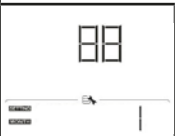
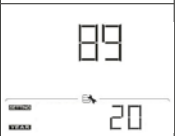
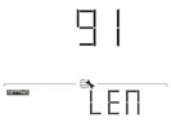
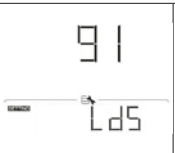
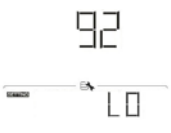
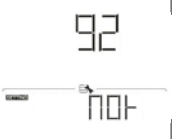
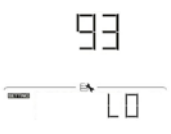
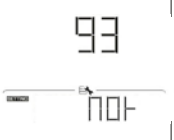
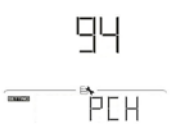
Prog.	Description	Selectable option		
88	Time setting– Month		For month setting, the range is from 1 to 12.	
89	Time setting – Year		For year setting, the range is from 17 to 99.	
91	On/Off control for RGB LED. It's necessary to enable this setting to activate RGB LED lighting function.			LEN: enable (default). LdS: disable.
92	Brightness of RGB LED NOr: normal (default). HI: high. LO: low			
93	Lighting speed of RGB LED NOr: normal (default). HI: high. LO: low			
94	RGB LED effects			PCy: Power cycling. PwH: Power wheel. PCH: Power chasing. SOL: Solid on (default)
				

Table 5.3 - Setting Programs

5. Operation

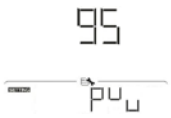
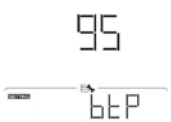
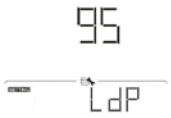
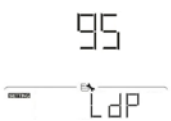
Prog.	Description	Selectable option	
95	Data presentation for data color Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effects is set to Solid on.		**Solar input power in watt.** LED lighting portion will be changed by the percentage of solar input power and nominal PV power. If “Solid on” is selected in #38, LED ring will light up with background color setting in #40. If “Power wheel” is selected in #38, LED ring will light up in 4 levels. If “cycling” or “chasing” is selected in #38, LED ring will light up in 12 levels.
			**Battery capacity percentage (Default).** LED lighting portion will be changed by battery capacity percentage. If “Solid on” is selected in #38, LED ring will light up with background color setting in #40. If “Power wheel” is selected in #38, LED ring will light up in 4 levels. If “cycling” or “chasing” is selected in #38, LED ring will light up in 12 levels.
			**Load percentage.** LED lighting portion will be changed by load percentage. If “Solid on” is selected in #38, LED ring will light up with background color setting in #40. If “Power wheel” is selected in #38, LED ring will light up in 4 levels. If “cycling” or “chasing” is selected in #38, LED ring will light up in 12 levels.
			Energy source (Grid-PV-Battery). If selected, the LED color will be background color setting in #40 in AC mode. If PV power is active, the LED color will be data color setting in #41. If the remaining status, the LED color will be set in #42.
			**Battery charge/discharge status.** If selected, the LED color will be background color setting in #40 in battery charging status. The LED color will be data color setting in #41 in battery discharging status.

Table 5.3 - Setting Programs

5. Operation

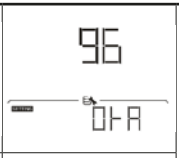
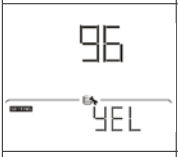
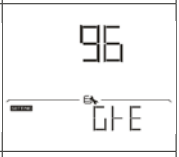
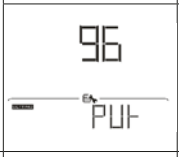
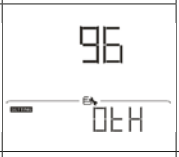
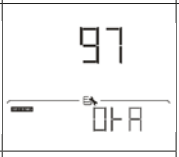
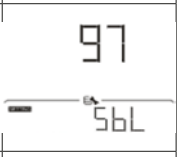
Prog.	Description	Selectable option		
96	Background color of RGB LED			
				
				
97	Data Color for RGB LED			
				

Table 5.3 - Setting Programs

5. Operation

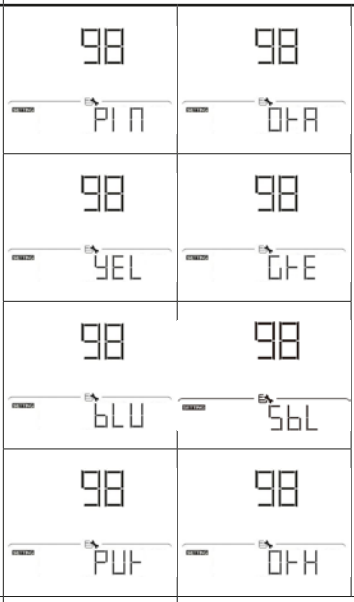
Prog.	Description	Selectable option
98	Background color of RGB LED *Only available when program 95 is set as “EGS” Energy source (Grid-PV-Battery).	
99	Timer Setting for Output Source Priority USb: Utility first timer SUb: Solar first timer SbU: SBU priority timer	
	Once access this program, it will show “OPP” in LCD. Press ↵ button to select timer setting for output source priority. There are three timers to set up. Press ▲ or ▼ button to select specific timer option. Then, pres ↵ to confirm timer option. Press ▲ or ▼ button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press ↵ to confirm starting time setting.Next, the cursor will jump to right column to set up end time. Once end time is set completely, press ↵ to confirmall setting.	

Table 5.3 - Setting Programs

Prog.	Description	Selectable option
100	Timer Setting for Charger Source Priority. CSO: Solar first. SMU: Sloar and utility. OSO: Only solar	
	Once access this program, it will show “CGP” in LCD. Press ↵ button to select timer setting for charger source priority. There are three timers to set up. Press ▲ or ▼ button to select specific timer option. Then, press ↵ to confirm timer option. Press ▲ or ▼ button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press ↵ o confirm starting time setting. Next, the cursor will jump to right column to set up end time. Once end time is set completely, press ↵ to confirm all setting.	

Table 5.3 - Setting Programs

5.5 USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter re-write from the USB disk. Please follow below procedure to execute selected USB function setting.

1. Insert an OTG USB disk into the USB port (L).
2. Press ↻ button to enter USB function setting
3. Please select setting program by following the procedure.

5. Operation

Program#	Operation Procedure	LCD Screen
Upgrade firmware	After entering USB function setting, press ↵ button to enter “upgrade firmware” function. This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	
Re-write internal parameters	After entering USB function setting, press ▼ button to switch to “Re-write internal parameters” function. This function is to over-write all parameter settings (TEXT file) with settings in the USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	
Export data log	After entering USB function setting, presse ▼ button twice to switch to “export data log” function and it will show “LOG” in the LCD. Press ↵ button to confirm the selection for export data log.	
	If the selected function is ready, LCD will display rdy. Press ↵ button to confirm the selection again.	
	Press ▲ button to select “Yes” to export data log. “YES” will disappear after this action is complete. Then, press ↻ button to return to main screen. Or press ▼ button to select “No” to return to main screen.	
If no button is pressed for 1 minute, it will automatically return to main screen.		

Table 5.4 - USB Function Setting

If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

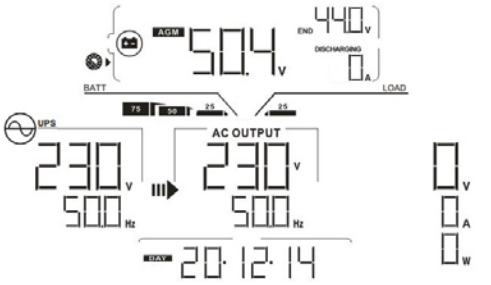
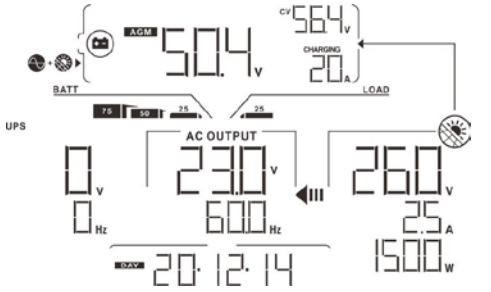
Error Code	Messages
	No USB disk is detected.
	USB disk is protected from copy.
	Document inside the USB disk with wrong format.

Table 5.5 - Messaggi di errore

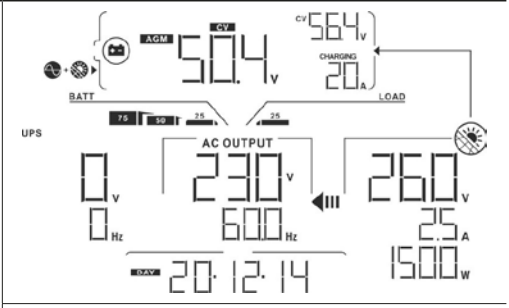
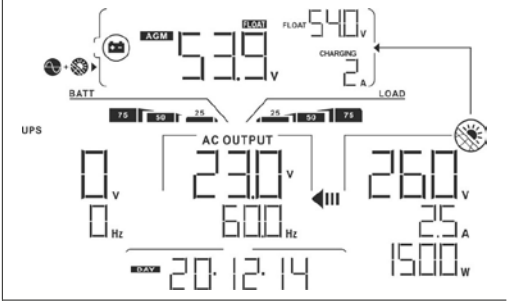
5. Operation

5.6 LCD Display

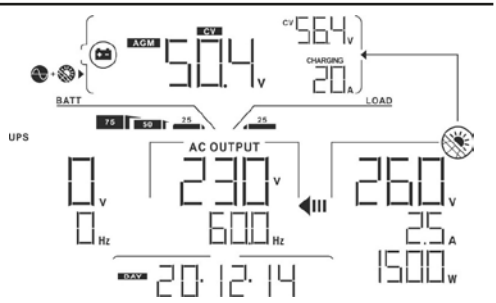
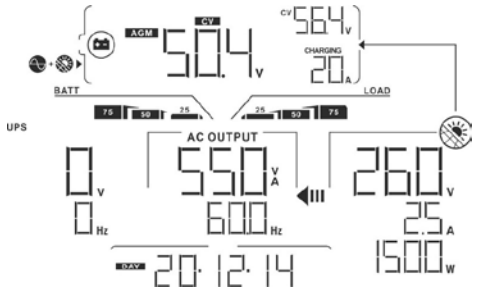
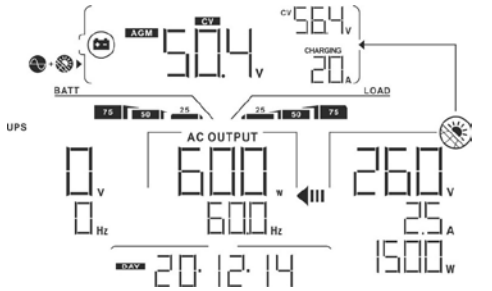
The LCD display information will be switched in turn by pressing the ▲ or ▼ button. The selectable information is switched as the following table in order.

Selectable information		LCD display
Default Display Screen	Utility voltage / Utility frequency Input Voltage=230V, Input frequency=50Hz	
	PV voltage / PV current / PV power PV voltage=260V, PV current=2.5A, PV power=1500W	

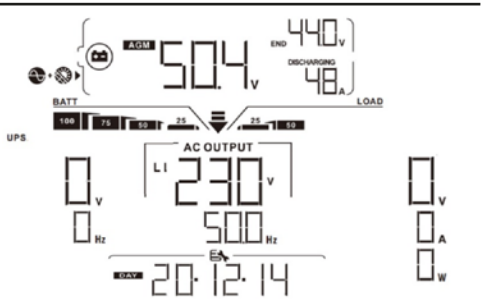
5. Operation

Selectable information		LCD display
Default Display Screen	Battery voltage, charging stage / Configured battery parameters / Charging or discharging current. Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A	
	Battery voltage=53.9V, Floating charging voltage=54.0V, Charging current=2A	
	Battery voltage=50.4V, Low DC cut-off voltage=44.0V, Discharging current=20A	

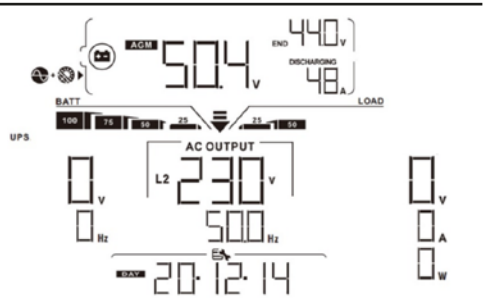
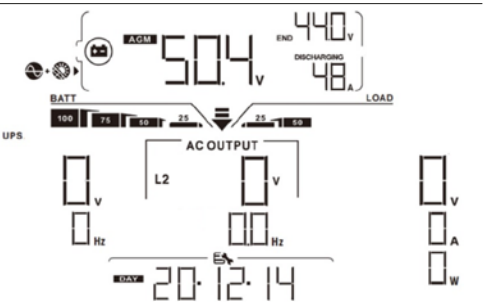
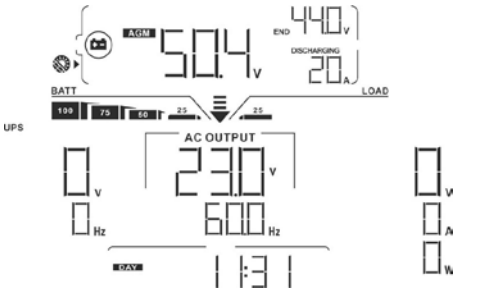
5. Operation

Selectable information		LCD display
Default Display Screen	**3.6kW** Output voltage, load in VA, load in Watt switch every 5 second / Output frequency Output voltage=230V, Output frequency=60Hz	
	Load in VA=550VA, Output frequency=60Hz	
	Load in Watt=600W, Output frequency=60Hz	

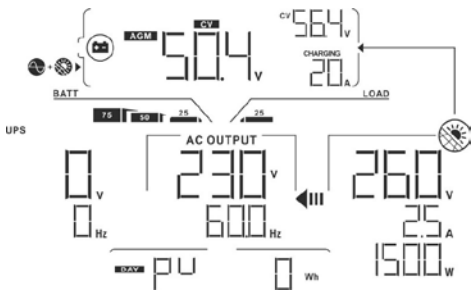
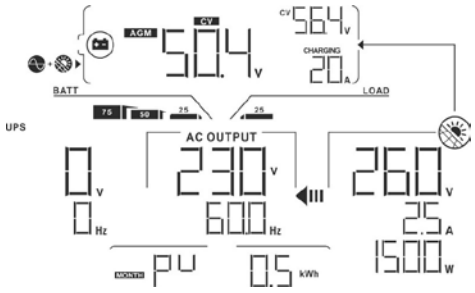
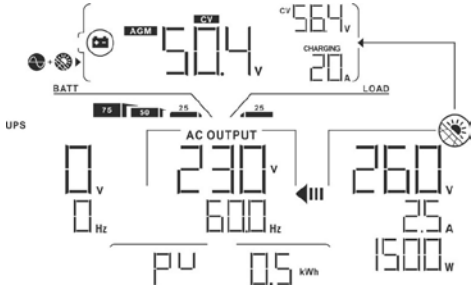
5. Operation

Selectable information		LCD display
Default Display Screen	**6kW Twin** L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage / output frequency switches every 5 second. Output voltage=230V, Output frequency=50Hz	
	Load in VA=2.4kVA, Output frequency=50Hz	
	Load in Watt=2.4kW, Output frequency=50Hz	

5. Operation

Selectable information		LCD display
Default Display Screen	**6kW Twin** L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage / output frequency switches every 5 second. L2 output voltage=230V, L2 output frequency=50 Hz	
	2nd output is off. L2 output voltage=0, L2 output frequency=0 Hz	
	Real date. Real date Dec 14, 2020	
	Real time. Real time 11:31	

5. Operation

Selectable information		LCD display
Default Display Screen	PV energy generation today. PV energy generation today = 0Wh	
	PV energy generation this month. PV energy generation this month = 0.5kWh	
	PV energy generation this year. PV energy generation this year = 0.5kWh	
	Total PV energy generation. Total PV energy generation = 0.5kWh.	

5. Operation

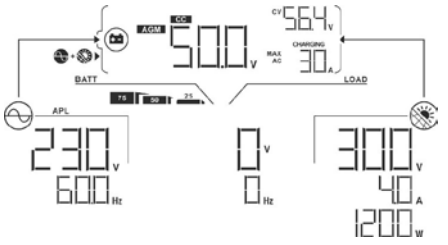
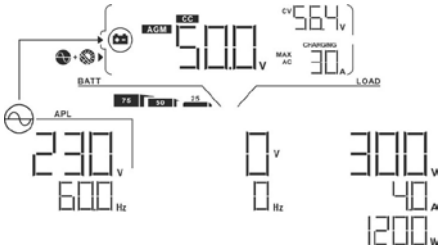
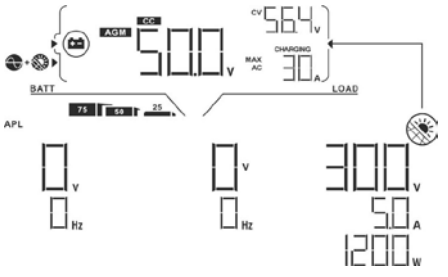
Selectable information		LCD display
Default Display Screen	Load output energy today. Load output energy today = 0Wh	
	Load output energy this month. Load output energy this month = 0.4kWh	
	Load output energy this year. Load output energy this year = 0.4kWh	
	Load output total energy. Load Output Total energy = 0.4kWh.	

5. Operation

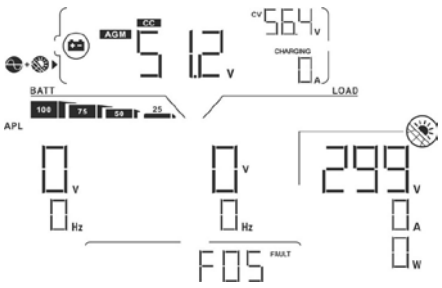
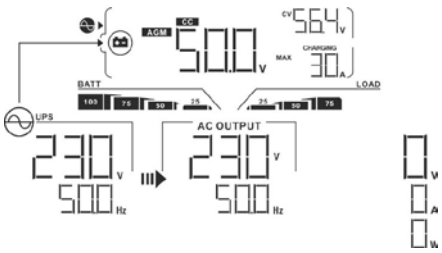
Selectable information		LCD display
Default Display Screen	Main CPU version checking. Main CPU version 00050.72.	
	Secondary CPU version checking. Secondary CPU version 00022.01.	
	Wi-Fi version checking. Wi-Fi version 00088.88.	

5. Operation

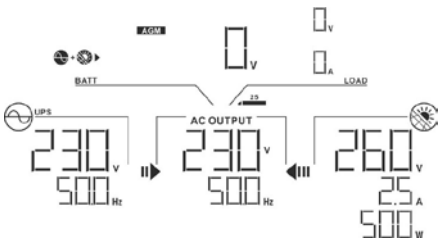
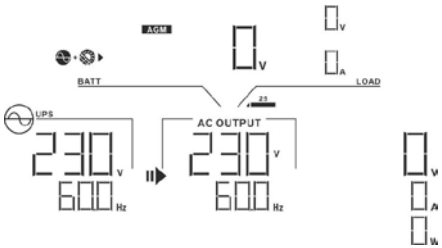
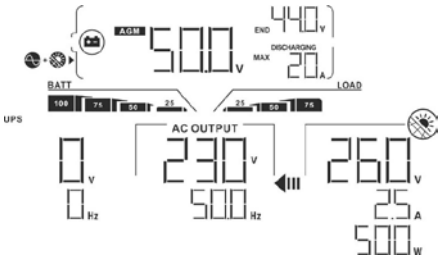
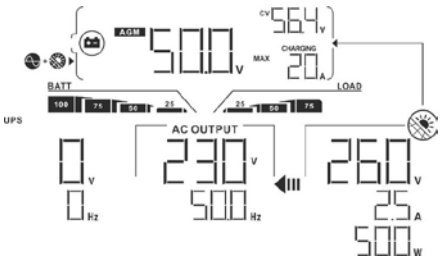
5.7 Operating Mode Description

Operation mode	Description		LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy.	
		Charging by utility	
		Charging by PV energy	
		No charging	

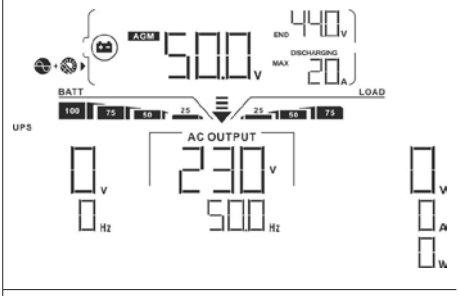
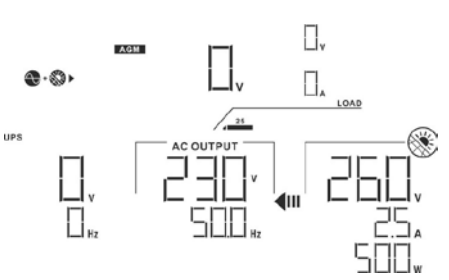
5. Operation

Operation mode	Description		LCD display
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No output is supplied by the unit. No charging.		
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy.	
		Charging by utility.	
		If “SUB” (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.	

5. Operation

Operation mode	Description	LCD display
Line Mode The unit will provide output power from the mains. It will also charge the battery at line mode.	If either “SUB” (solar first) or “SBU” is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.	
	Power from utility.	
Battery Mode The unit will provide output power from battery and/ or PV power.	Power from battery and PV energy.	
	PV energy will supply power to the loads and charge battery at the same time. No utility is available.	

5. Operation

Operation mode	Description	LCD display
Battery Mode The unit will provide output power from battery and/ or PV power.	Power from battery only.	
	Power from PV energy only.	

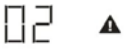
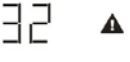
5. Operation

5.8 Faults Reference Code

Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
05	Output short circuited.	
06	Output voltage is too high.	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV over current	
11	PV over voltage	
12	DCDC over current	
51	Over current	
52	Bus voltage is too low	
53	Inverter soft start failed	
55	Over DC voltage in AC output	
57	Current sensor failed	
58	Output voltage is too low	

5. Operation

5.9 Warning Indicator

Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	
03	Battery is over-charged	Beep once every second	
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	
10	Output power is derated	Beep twice every 3 seconds	
32	Communication failure between inverter and display panel	None	
E9	Battery equalization	None	
bP	Battery is not connected	None	

5. Operation

5.10 Battery equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

- How to Apply Equalization Function
  You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:
  - Setting equalization interval in program 37.
  - Active equalization immediately in program 39.
- When to Equalize.
  In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

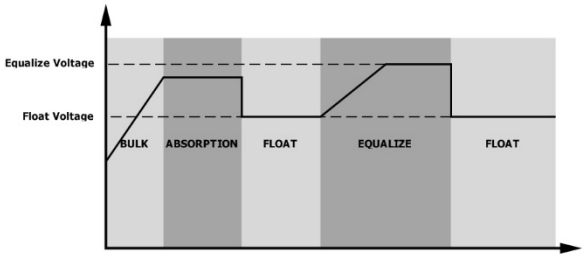


Figure 5.3 - When to equalize

- Equalize charging time and timeout.
  In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.

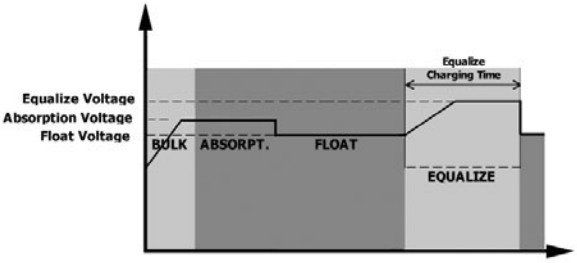


Figure 5.4 - Equalize charging time and timeout

However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.

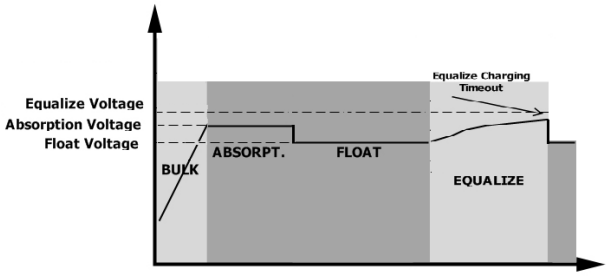


Figure 5.5 - Quando equalizzare

6. Specifications

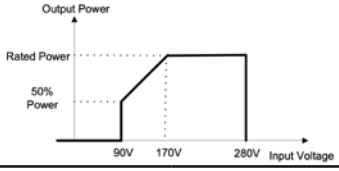
Inverter Model	**3.6 kW**	**6 kW Twin**
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac± 7V (UPS)	
	90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac± 7V (UPS); 100Vac±	
	100Vac±7V (Appliances)	
High Loss Voltage	280Vac± 7V	
High Loss Return Voltage	270Vac± 7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.		

Table 6.1 - Line Mode Specifications

6. Specifications

Inverter Model	**3.6 kW**	**6 kW Twin**
Rated Output Power	3.6kVA/3.6kW	6kVA/6kW
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±5%	
Output Frequency	60Hz or 50Hz	
Peak Efficiency	90%	
Overload Protection	5s@≥150% load; 10s@110%~150% carico	
Surge Capacity	2 x rated power for 5 seconds	
Nominal DC Input Voltage	48Vdc	
Cold Start Voltage	46.0Vdc	
Low DC Warning Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	 44.0Vdc 42.8Vdc 40.4Vdc	
Low DC Warning Return Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	 46.0Vdc 44.8Vdc 42.4Vdc	
Low DC Cut-off Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	 42.0Vdc 40.8Vdc 38.4Vdc	
High DC Recovery Voltage	64Vdc	
High DC Cut-off Voltage	66Vdc	

Table 6.2 - Inverter Mode Specifications

6. Specifications

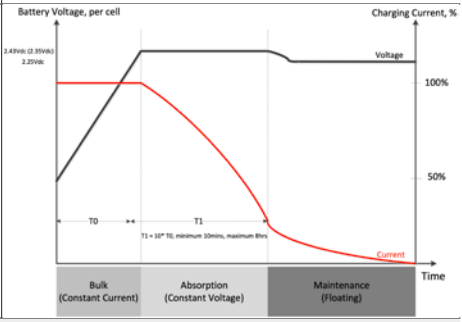
Inverter Model		3.6 kW	6 kW Twin
Utility Charging Mode			
Charging Current (UPS) @ Nominal Input Voltage		100A	120A
Bulk Charging Voltage	Flooded Battery	58.4	56.4
	AGM / Gel Battery		
Floating Charging Voltage		54Vdc	
Overcharge Protection		66Vdc	
Charging Algorithm		3 Step	
Charging Curve			
Solar Charging Mode (MPPT type)			
Rated Power		5000W	6000W
Max. Charging Current		100A	120A
Max. PV Array Open Circuit Voltage		500Vdc	450Vdc
PV Array MPPT Voltage Range		120Vdc ~ 430Vdc	
Max. Input Current		18A	27A

Table 6.3 - Charge Mode Specifications

Inverter Model	3.6 kW	6 kW Twin
Safety Certification	CE	
Operating Temperature Range	Da -10°C a 50°C	
Storage temperature	-15 °C ~ 60 °C	
Humidity	Umidità relativa dal 5% al 95% (senza condensa)	
Dimension (WxHxD), mm	295 x 468 x 140	
Net Weight, kg	11	12

Table 6.4 - General Specifications

7. Trouble shooting

Problem	LCD/LED/Buzzer	Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed.	Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS -> Appliance)
	Green LED is flashing.	Set “Solar First” as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 03	Battery is overcharged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.

Table 7.1 - Trouble shooting

7. Trouble shooting

Problem	LCD/LED/Buzzer	Possible cause	What to do
Buzzer beeps continuously and red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.

Table 7.1 - Trouble shooting

Appendix I: Parallel function

1. Introduction

This inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase is with up to 9 units. The supported maximum output power for 3.6KW is 32.4KW/32.4KVA. The supported maximum output power for 5.6KW is 50.4KW/50.4KVA.
2. Maximum 9 units work together to support three-phase equipment. Maximum seven units support one phase.

Warning. Please make sure all output N wires of each inverter should be connected always. Otherwise, it will cause fault in error #72.

2. Mounting the Unit

When installing multiple units, please follow below chart.

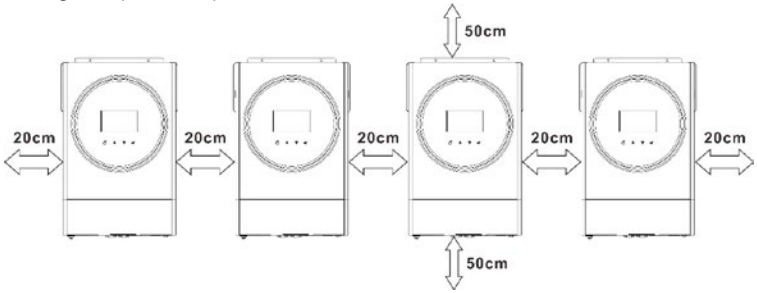


Figure I.1 - Multiple units installation

Note. For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

Appendix I: Parallel function

3. Wiring Connection

Notice. It's required to connect to battery for parallel operation.
The cable size of each inverter is shown as below:

Model [kW]	Wire Size [AWG]	Ring Terminal			Torque [Nm]
		mm²	D[mm]	L[mm]	
3.6	1*4	22	6.4	33.5	2 ~ 3
6 Twin	1*2 / 2*6	28		42.7	

Table I.1 - Recommended battery cable and terminal size for each inverter

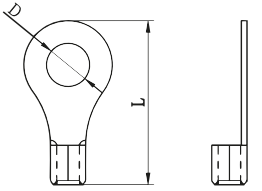


Figure I.2 - Ring Terminal

Warning. Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Model	AWG	Torque
3.6 kW	12 AWG	1.2 ~ 1.6 Nm
6 kW Twin	10 AWG	

Table I.2 - Recommended AC input and output cable size for each inverter

You need to use a connector or bus-bar as a DC joint to connect each battery string cables to inverter.
The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

Appendix I: Parallel function

Caution. Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in Table I.3.

Model	1 unit (*)
3.6 kW	100A / 70V dc
6 kW Twin	140A / 70V dc

(*) If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. “X” indicates the number of inverters connected in parallel.

Table I.3 - Recommended breaker specification of battery for each inverter

Mod.	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
3.6 kW	80A/ 230VAC	120A/ 230VAC	160A/ 230VAC	200A/ 230VAC	240A/ 230VAC	280A/ 230VAC	320A/ 230VAC	360A/ 230VAC
6 kW Twin	80A/ 230VAC	120A/ 230VAC	160A/ 230VAC	200A/ 230VAC	240A/ 230VAC	280A/ 230VAC	320A/ 230VAC	360A/ 230VAC

Table I.4 - Recommended breaker specification of AC input with single phase

Note. Also, you can use 50A breaker for only 1 unit and install one breaker at its AC input in each inverter.

Note. Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units.

Inverter parallel numb.	2	3	4	5	6	7	8	9
Battery Capacity	200Ah	400Ah	400Ah	600Ah	600Ah	800Ah	800Ah	1000Ah

Table I.5 - Recommended battery capacity

Warning. Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

Appendix I: Parallel function

3.1 Parallel Operation in Single phase

- **Two inverters in parallel.**

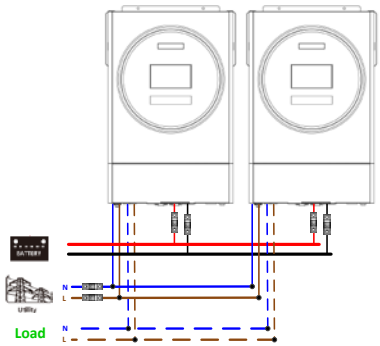


Figure I.3 - Power Connection

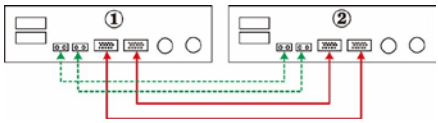


Figure I.4 - Communication Connection

- **Three inverters in parallel.**

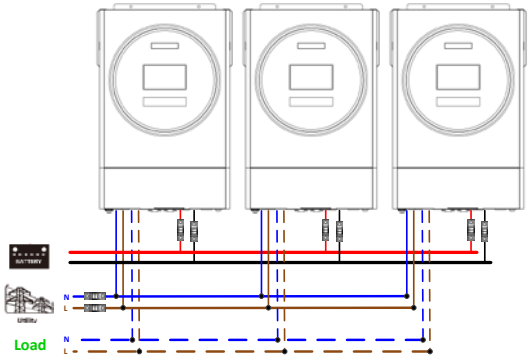


Figure I.5 - Power Connection

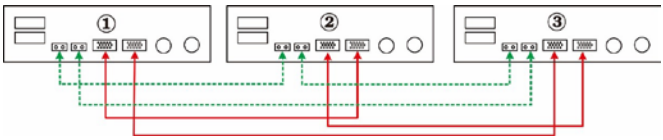


Figure I.6 - Communication Connection

Appendix I: Parallel function

- **Four inverters in parallel.**

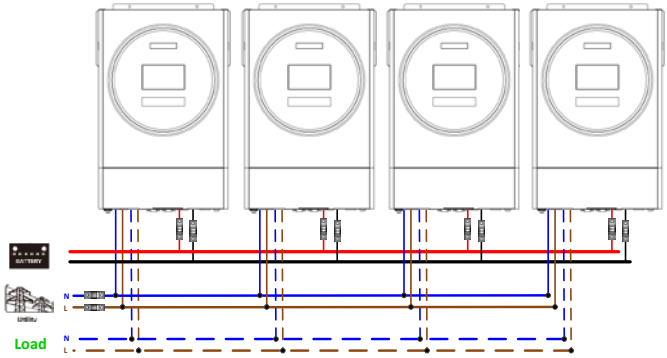


Figure I.7 - Power Connection

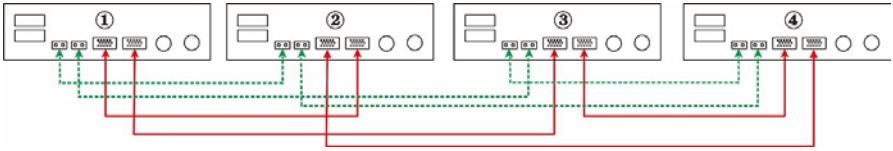


Figure I.8 - Communication Connection

- **Five inverters in parallel.**

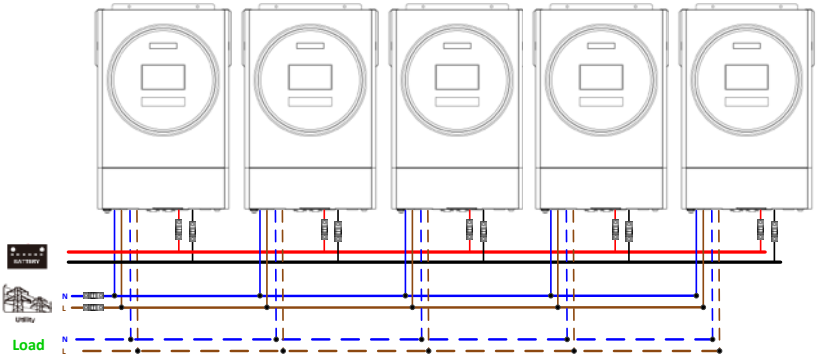


Figure I.9 - Power Connection

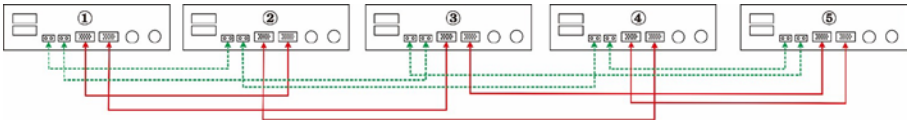


Figure I.10 - Communication Connection

Appendix I: Parallel function

- **Six inverters in parallel.**

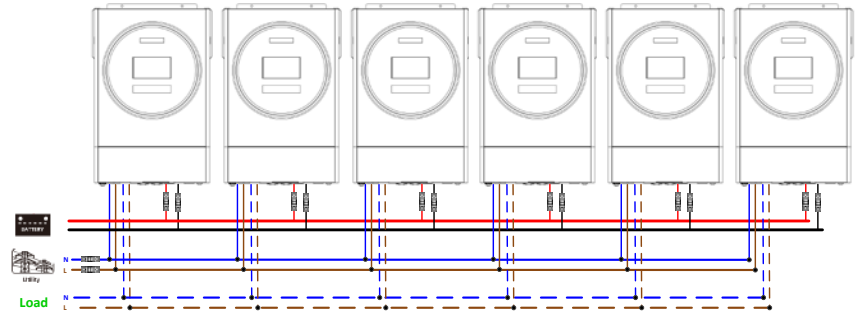


Figure I.11 - Power Connection

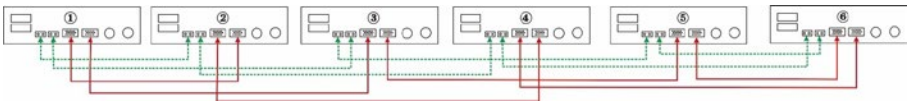


Figure I.12 - Communication Connection

- **Seven.**

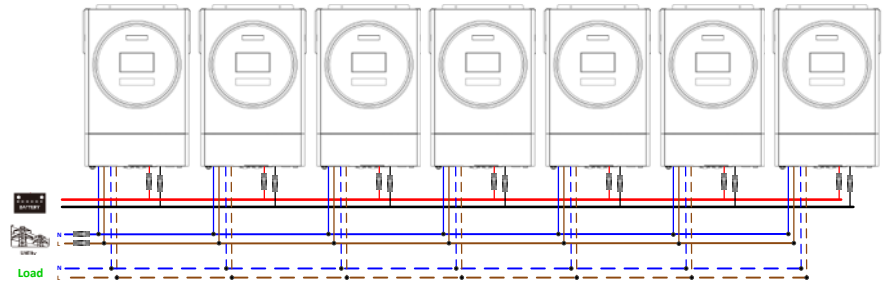


Figure I.13 - Power Connection

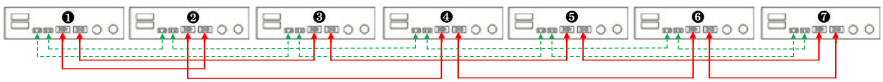


Figure I.14 - Communication Connection

Appendix I: Parallel function

- **Eight inverters in parallel.**

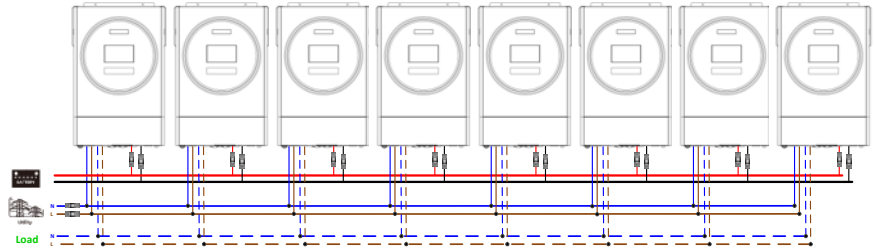


Figure I.15 - Power Connection

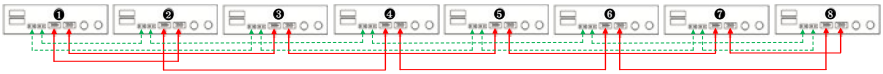


Figure I.16 - Communication Connection

- **Nine inverters in parallel.**

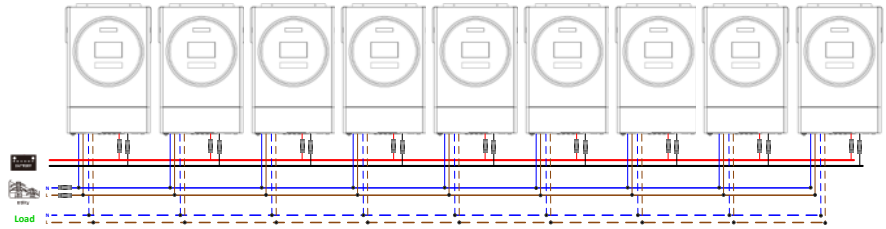


Figure I.17 - Power Connection

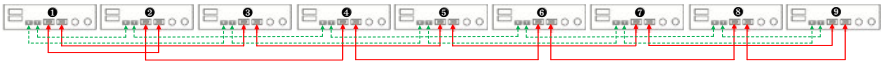


Figure I.18 - Communication Connection

Appendix I: Parallel function

3.2 Support 3-phase equipment

- **Three inverters in each phase.**

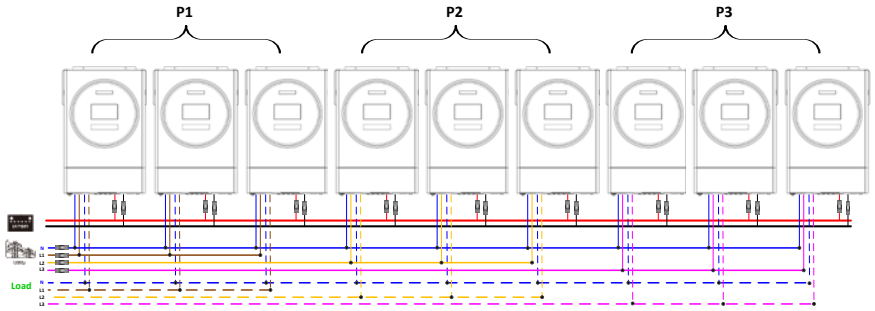


Figure I.19 - Power Connection

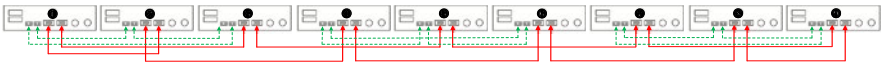


Figure I.20 - Communication Connection

- **Three inverters in one phase, three inverters in second phase and two inverter for the third phase.**

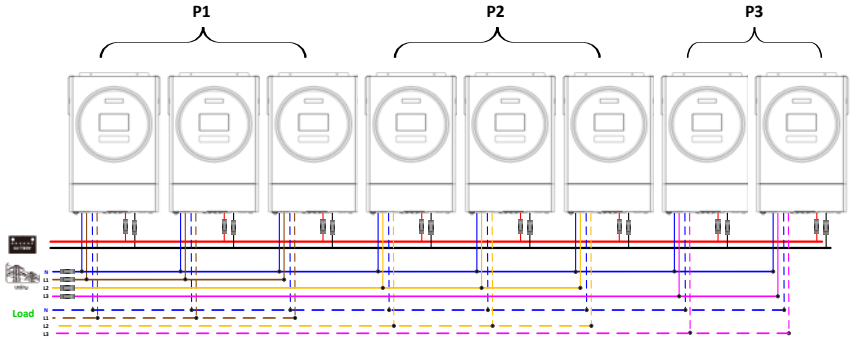


Figure I.21 - Power Connection

Figure I.22 - Communication Connection

Appendix I: Parallel function

- **Three inverters in one phase, two inverters in second phase and two inverters for the third phase.**

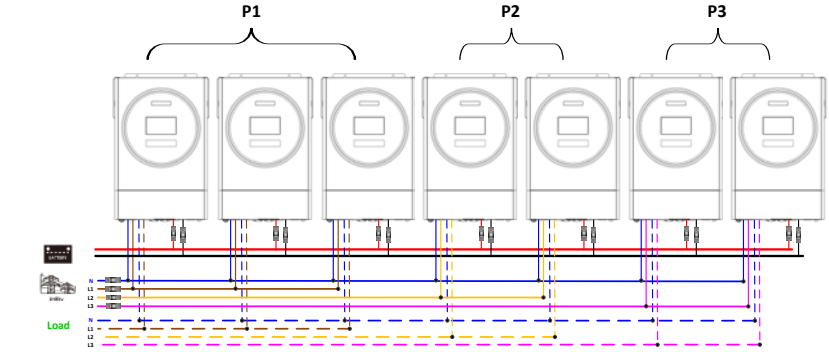


Figure I.23 - Power Connection

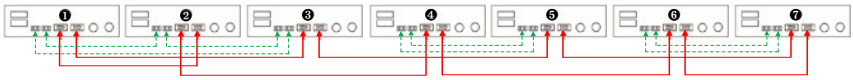


Figure I.24 - Communication Connection

- **Two inverters in each phase.**

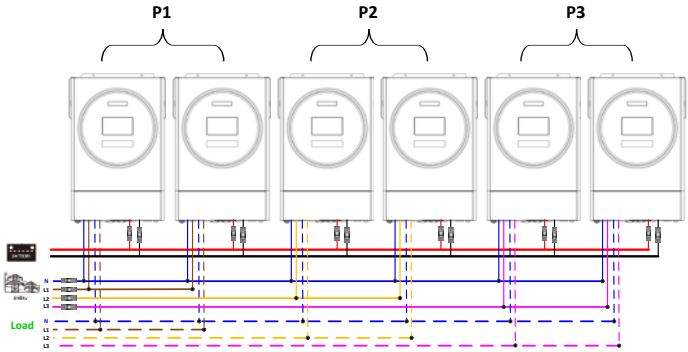


Figure I.25 - Power Connection

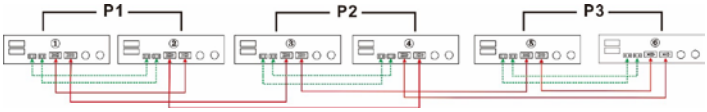


Figure I.26 - Communication Connection

Appendix I: Parallel function

- **Seven inverters in one phase and one inverter for the other two phases.**

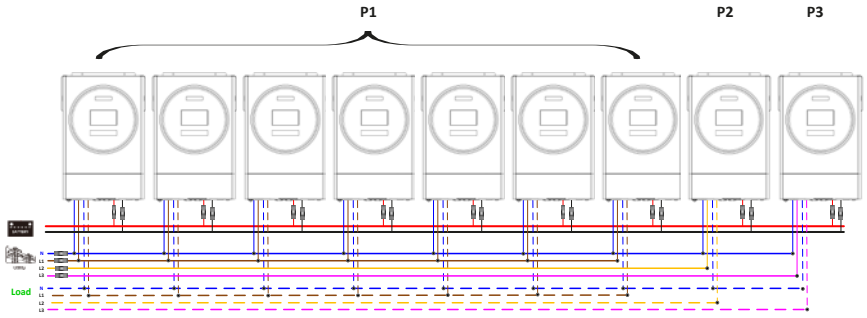


Figure I.27 - Power Connection. It's up to customer's demand to pick 7 inverters on any phase

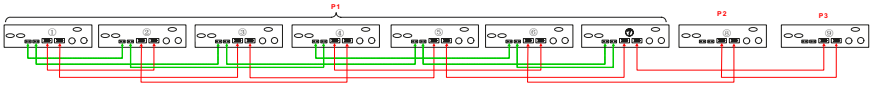


Figure I.28 - Communication Connection.

If there is only one unit in one phase, this unit doesn't need to connect the current sharing cable. Or you connect it like as below:

- **Four inverters in one phase and one inverter for the other two phases.**

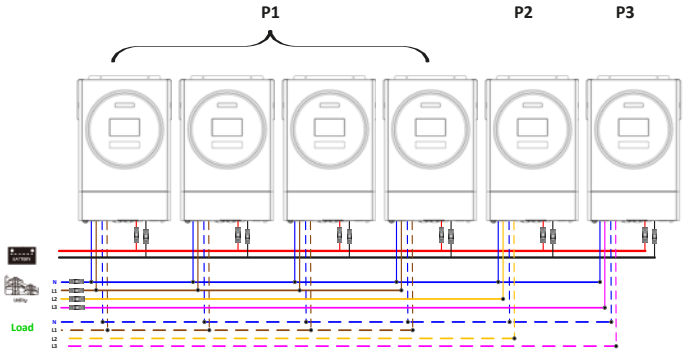


Figure I.29 - Power Connection

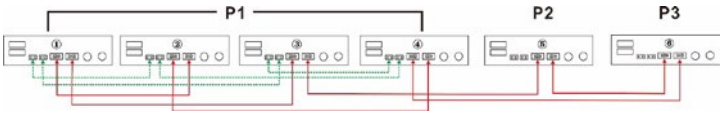


Figure I.30 - Communication Connection

Appendix I: Parallel function

- **Three inverters in one phase, two inverters in second phase and one inverter for the third phase.**

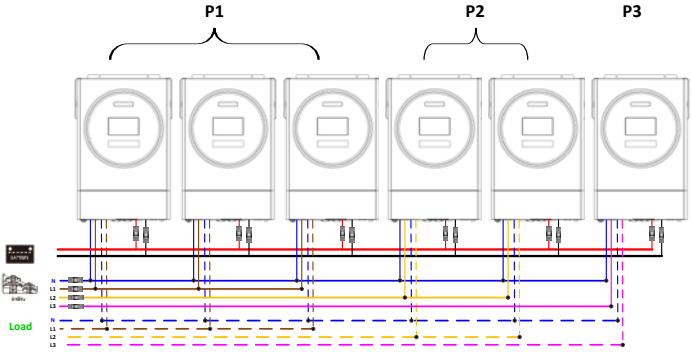


Figure I.31 - Power Connection

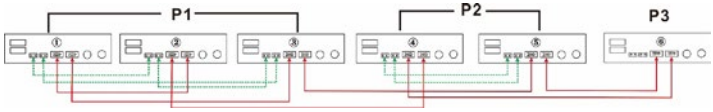


Figure I.32 - Communication Connection

- **Three inverters in one phase and only one inverter for the remaining two phases.**

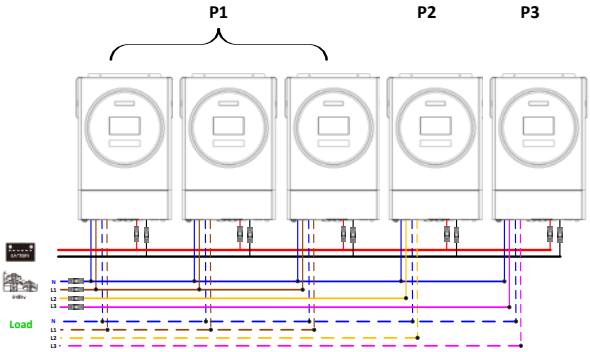


Figure I.33 - Power Connection

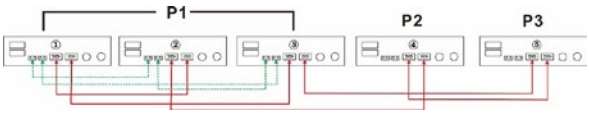


Figure I.34 - Communication Connection

Appendix I: Parallel function

- **Two inverters in two phases and only one inverter for the remaining phase.**

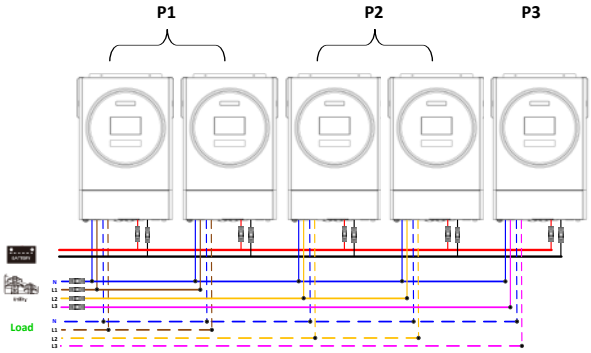


Figure I.35 - Power Connection

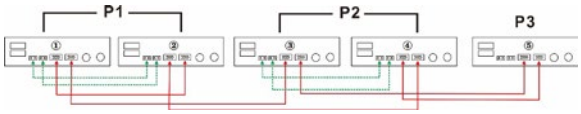


Figure I.36 - Communication Connection

- **Two inverters in one phase and only one inverter for the remaining phases.**

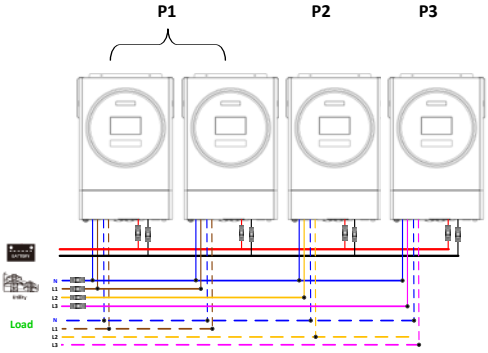


Figure I.37 - Power Connection

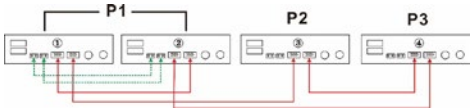


Figure I.38 - Communication Connection

Appendix I: Parallel function

- **One inverter in each phase.**

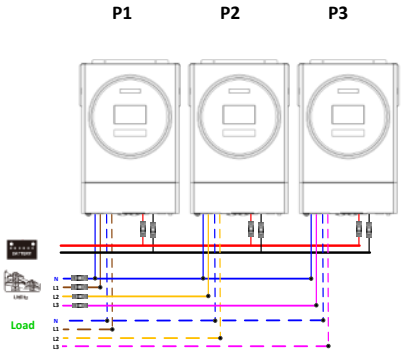


Figure I.39 - Power Connection

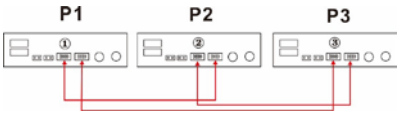


Figure I.40 - Communication Connection

Warning. Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

3.3 PV Connection

Please refer to user manual of single unit for PV Connection.

Caution. Each inverter should connect to PV modules separately.

Appendix I: Parallel function

4. LCD Setting and Display

Prog.	Description	Selectable option	
28	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in “OFF” status.		When the unit is operated alone, please select “SIG” in program 28.
			When the units are used in parallel for single phase application, please select “PAL” in program 28. Please refer to chapter “5.4 LCD Setting” at page 26 for detailed information.
			When the units are operated in 3-phase application, please choose “3PX” to define each inverter. It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It’s required to have at least one inverter in each phase or it’s up to four inverters in one phase. Please refer to chapter “5.4 LCD Setting” at page 26 for detailed information. Please select “3P1” in program 28 for the inverters connected to L1 phase, “3P2” in program 28 for the inverters connected to L2 phase and “3P3” in program 28 for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.

Appendix I: Parallel function

Code	Fault Event	Icon on
60	Power feedback protection	
71	Firmware version inconsistent	
72	Current sharing fault	
80	CAN fault	
81	Host loss	
82	Synchronization loss	
83	Battery voltage detected different	
84	AC input voltage and frequency detected different	
85	AC output current unbalance	
86	AC output mode setting is different	

Code	Description	Icona su
NE	Un-identified unit for master or slave	
HS	Master unit	
SL	Slave unit	

Appendix I: Parallel function

5. Commissioning

5.1 Parallel in single phase

1. Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

2. Turn on each unit and set “PAL” in LCD setting program 28 of each unit. And then shut down all units.

Note. It’s necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

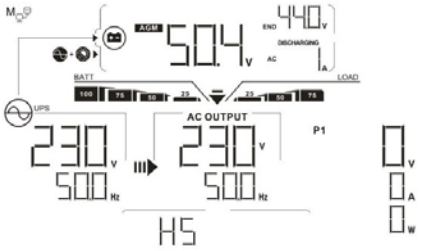
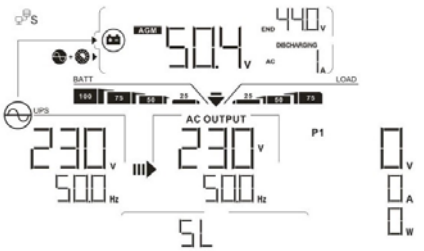
3. Turn on each unit.

LCD display in Master unit	LCD display in Slave unit

Note. Master and slave units are randomly defined.

Appendix I: Parallel function

4. **Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.**

LCD display in Master unit	LCD display in Slave unit
	

5. **If there is no more fault alarm, the parallel system is completely installed.**
6. **Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.**

5.2 Support three-phase equipment

1. **Check the following requirements before commissioning:**

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

2. **Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.**

Note. It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Appendix I: Parallel function

3. **Turn on all units sequentially.**

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

4. **Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.**

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

5. **If there is no more fault alarm, the system to support 3-phase equipment is completely installed.**
6. **Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.**

Note. To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note. Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Appendix I: Parallel function

6. Trouble shooting

Cod.	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	Check if communication cables are connected well and restart the inverter. If the problem remains, please contact your installer.
81	Host data loss	
82	Synchronization data loss	
83	The battery voltage of each inverter is not the same.	Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	Check the utility wiring connection and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.

Table I.6 - Trouble shooting

Appendix I: Parallel function

Cod.	Fault Event Description	Solution
85	AC output current unbalance.	Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For supporting three-phase system, make sure no “PAL” is set on #28. If the problem remains, please contact your installer.

Table I.6 - Trouble shooting

Appendix II: BMS Communication Installation

1. Introduction

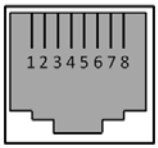
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.
This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These informations are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

No.	Definition
1	RS232TX
2	RS232RX
3	RS485B
4	NC
5	RS485A
6	CANH
7	CANL
8	GND

Table 7.2 - PIN RJ45



3. Lithium Battery Communication Configuration

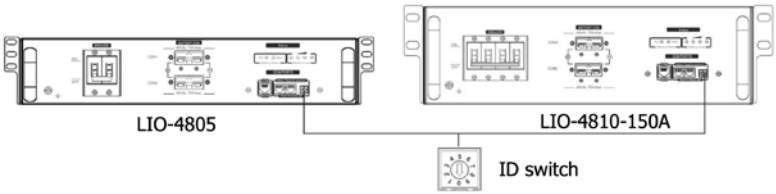


Figure II.1 - IO-4805/LIO-4810-150A

Appendix II: BMS Communication Installation

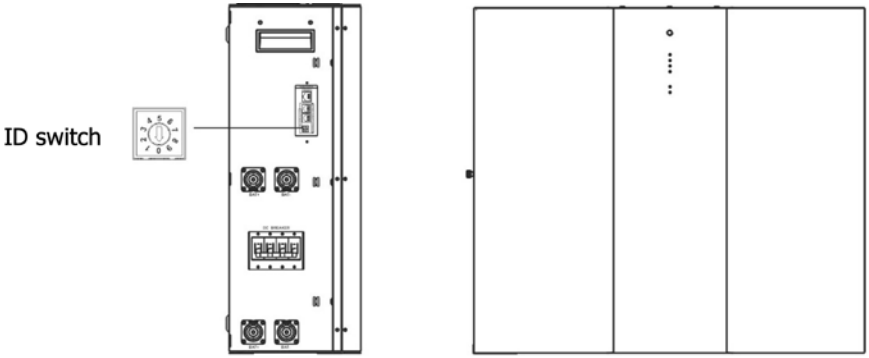


Figure II.2 - ESS LIO-I 4810

ID Switch (Figure II.2) indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

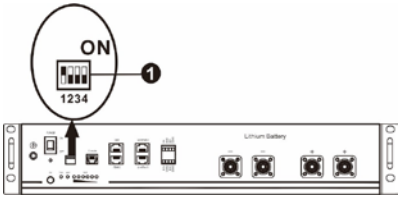


Figure II.3 - PYLONTECH

Dip Switch (Figure II.3): There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the “OFF” position, it means “0”. If switch position is turned to the “ON” position, it means “1”.
Dip 1 is “ON” to represent the baud rate 9600.
Dip 2, 3 and 4 are reserved for battery group address.
Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

Note. “1” is upper position and “0” is bottom position.

Appendix II: BMS Communication Installation

DIP1	DIP2	DIP3	DIP4	Group address
RS485 baud rate = 9600 **Restart to take effect**	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

Note. The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. 4. Installation and Operation

LIO-4805/LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

1. Use supplied RJ11 signal cable to connect into the extension port (P1 o P2).

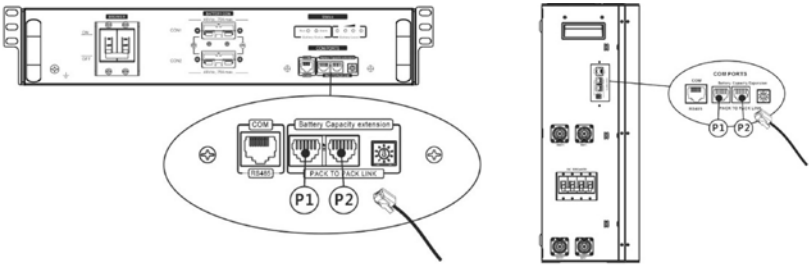


Figure II.4 - LIO-4805/LIO-4810-150A/ESS LIO-I 4810

2. **Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.**

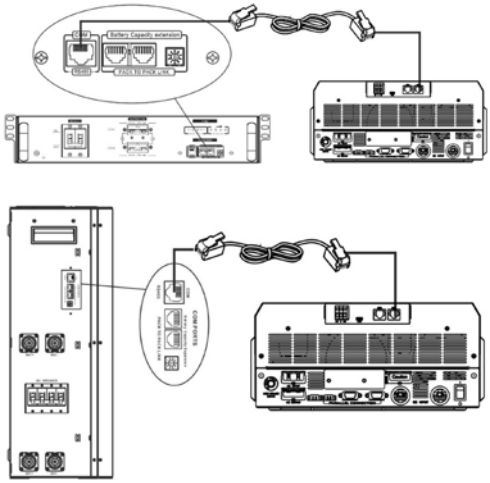


Figure II.5 - LIO-4805/LIO-4810-150A/ESS LIO-I 4810

For multiple battery connection, please check battery manual for the details.
Note for parallel system:

- Only support common battery installation.
- Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to “PVL” in LCD program 5. Others should be “USE”.

3. **Turn the breaker switch “ON”. Now, the battery module is ready for DC output.**

Figure II.6 - LIO-4805/LIO-4810-150A/ESS LIO-I 4810

4. **Press Power on/off button on battery module for 5 secs, the battery module will start up.**

If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Appendix II: BMS Communication Installation

5. Turn on the inverter.

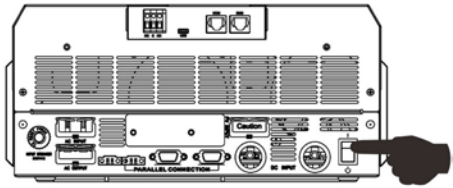
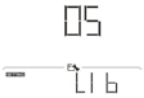


Figure II.7 - LIO-4805/LIO-4810-150A/ESS LIO-I 4810



6. Be sure to select battery type as “LIB” in LCD program 5.

If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

PYLONTECH

After configuration, please install LCD panel with inverter and Lithium battery with the following steps.

1. Use custom-made RJ45 cable to connect inverter and Lithium battery.

Note for parallel system:

- Only support common battery installation.
- Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to “PYL” in LCD program 5. Others should be “USE”.

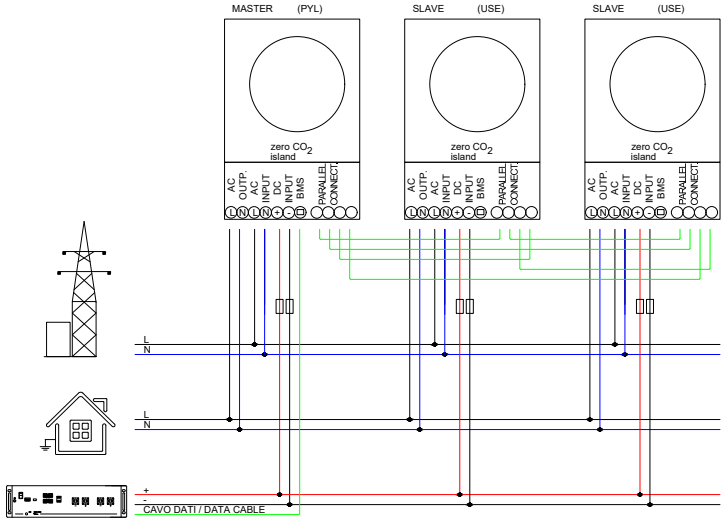


Figure II.8 - PYLONTECH

2. Switch on Lithium battery.

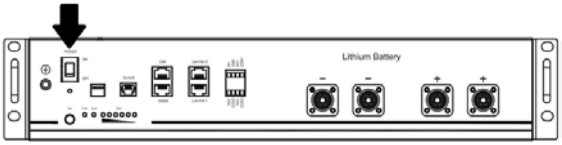


Figure II.9 - PYLONTECH

3. Press more than three seconds to start Lithium battery, power output ready.

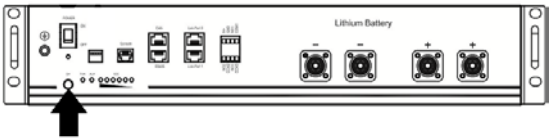


Figure II.10 - PYLONTECH

4. Turn on the inverter.

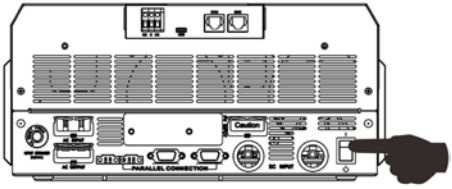


Figure II.11 - PYLONTECH

5. Be sure to select battery type as “PYL” in LCD program 5.

If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Appendix II: BMS Communication Installation

WECO

1. **Use a custom-made RJ45 cable to connect inverter and Lithium battery.**

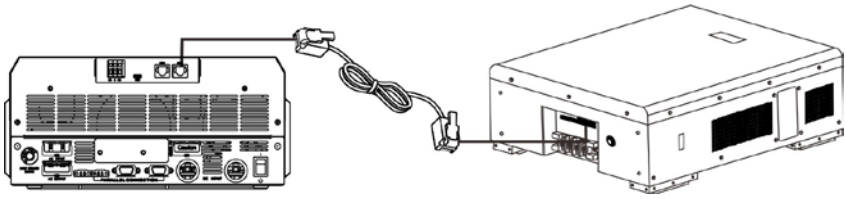


Figure II.12 - WECO

Please take notice for parallel system:

- Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to “WEC” in LCD program 5. The remaining inverters are set as “USE”.

2. **Switch on Lithium battery (Figure II.13).**
3. **Turn on the inverter (Figure II.14).**

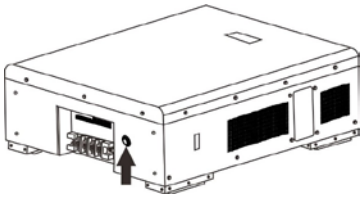


Figure II.13

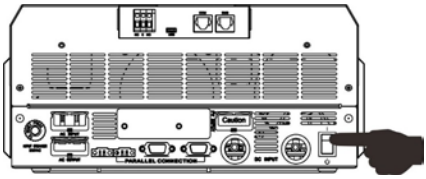
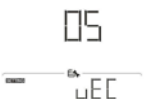


Figure II.14

4. **Be sure to select battery type as “WEC” in LCD program 5.**



If communication between the inverter and battery is successful, the battery icon on LCD display will “flash”. Generally speaking, it will take longer than 1 minute to establish communication.

Appendix II: BMS Communication Installation

SOLTARO

1. **Use a custom-made RJ45 cable to connect inverter and Lithium battery.**

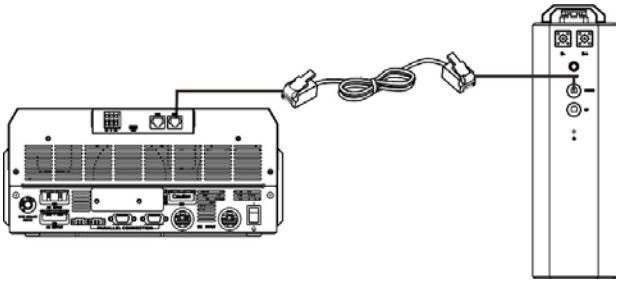


Figure II.15 - SOLTARO

Please take notice for parallel system:

- Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to “SOL” in LCD program 5. The remaining inverters are set as “USE”.

2. **Open DC isolator and switch on Lithium battery.**

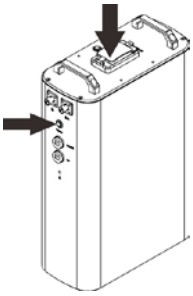


Figure II.16 - SOLTARO

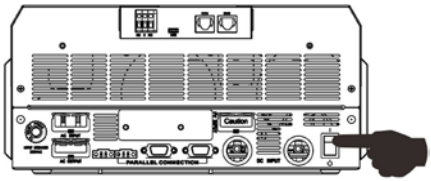


Figure II.17 - SOLTARO

3. **Turn on the inverter (Figure II.17).**
4. **Be sure to select battery type as “SOL” in LCD program 5.**

If communication between the inverter and battery is successful, the battery icon on LCD display will “flash”. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

Appendix II: BMS Communication Installation

5. LCD Display Information

Press ▲ o ▼ button to switch LCD display information. It will show battery pack and battery group number before “Main CPU version checking” as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers. Battery pack numbers = 3, battery group numbers = 1	

6. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
60 ⚠	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
61 ⚠	Communication lost (only available when the battery type is not setting as “AGM”, “Flooded” or “User-Defined”.) After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
62 ⚠	Internal communication failure in batteries (6kW Twin).
69 ⚠	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
70 ⚠	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
71 ⚠	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.

Table II.1 - Code Reference

Appendix III: Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.

Figure III.1 - Wi-Fi

2. WatchPower App

2.1 Download and install APP

Operating system requirement for your smart phone:

- iOS system supports iOS 9.0 and above
- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.

Andoid iOS

Or you may find “WatchPower” app from the Apple® Store or “WatchPower Wi-Fi” in Google® Play Store.

Appendix III: Wi-Fi Operation Guide

2.2 Initial Setup

1. Registration at first time

- After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap “Register” to access “User Registration” page. Fill in all required information and scan the Wi-Fi module PN by tapping icon. Or you can simply enter PN directly. Then, tap “Register” button.
- Then, a “Registration success” window will pop up. Tap “Go now” to continue setting local Wi-Fi network connection.

Figure III.2

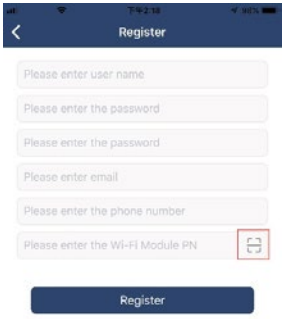


Figure III.3

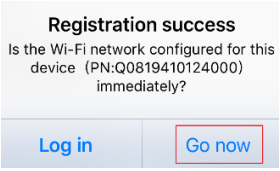


Figure III.4

2. Local Wi-Fi Module Configuration.

- Now, you are in “Wi-Fi Config” page. There are detailed setup procedure listed in “How to connect?” section and you may follow it to connect Wi-Fi.

Figure III.5

Figure III.6

Appendix III: Wi-Fi Operation Guide

- Enter the “Settings -> Wi-Fi” and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password “12345678”.
- Then, return to WatchPower APP and tap Confirm Connected Wi-Fi Module button when Wi-Fi module is connected successfully.

Figure III.7

Figure III.8

3. Wi-Fi Network settings

- Tap icon to select your local Wi-Fi router name (to access the internet) and enter password.

Figure III.9

Figure III.10

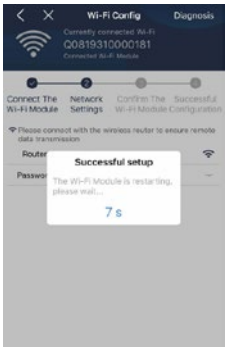


Figure III.11

- Tap “Confirm” to complete the Wi-Fi configuration between the Wi-Fi module and the Internet. If the connection fails, please repeat Step 2 and 3.

Figure III.12

Figure III.13

Figure III.14

Figure III.15

Figure III.16

4. Diagnose Function

- If the module is not monitoring properly, please tap Diagnosis on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem.
- Then, repeat the steps in 3 at page 93 to re-set network setting. After all setting, tap “Rediagnosis” (Figure III.17) to re-connect again.

Figure III.17

Figure III.18

2.3 Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login.

Note: Tick “Remember Me” for your login convenience afterwards.

Figure III.19

Figure III.20

Overview

After login is successfully, you can access “Overview” page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

Appendix III: Wi-Fi Operation Guide

Devices

Tap the Devices icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.

Figure III.21 - Add device

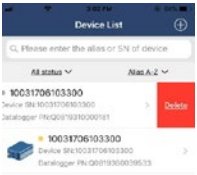


Figure III.22 - Delete device (Swipe left)

Tap ⊕ icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of inverter. After entering part number, tap “Confirm” to add this device in the Device list.

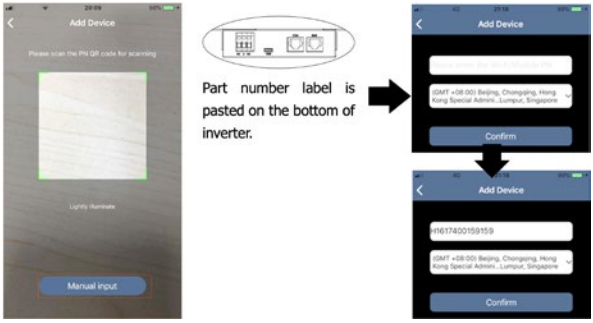


Figure III.23 - Part number

For more information about Device List, please refer to section “2.4 Device List” at page 97.

ME

In ME page, users can modify “My information”, including “User’s Photo”, “Account security”, “Modify password”, “Clear cache”, and “Log-out”, shown as Figure III.24.

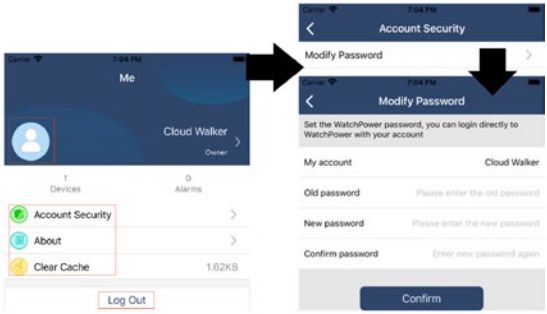


Figure III.24 - My information

2.4 Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

Figure III.25

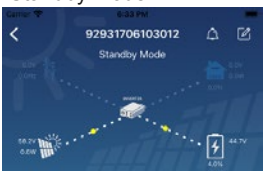
Figure III.26

Figure III.27

Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be “Standby Mode”, “Line Mode”, “Battery Mode”.

“Standby Mode”



Inverter will not power the load until “ON” switch is pressed. Qualified utility or PV source can charge battery in standby mode.

Appendix III: Wi-Fi Operation Guide

“Line Mode”

Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

“Battery Mode”

Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.

Device Alarm and Name Modification

In this page, tap the icon on the top right corner (Figure III.28) to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the icon on the top right corner (Figure III.29), a blank input box will pop out. Then, you can edit the name for your device and tap “Confirm” to complete name modification.

Device Information Data

Users can check up “Basic Information”, “Product Information”, “Rated information”, “History”, and “Wi-Fi Module Information” by swiping left (Figure III.30).

Figure III.28

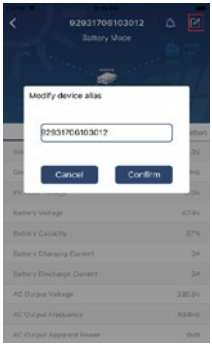


Figure III.29

Figure III.30

“Basic Information” displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

“Production Information” displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

“Rated Information” displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

“History” displays the record of unit information and setting timely.

“Wi-Fi Module Information” displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting
This page is to activate some features and set up parameters for inverters. Please be noted that the listing in “Parameter Setting” page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, “Output Setting”, “Battery Parameter Setting”, “Enable/ Disable items”, “Restore to the defaults” to illustrate.

There are three ways to modify setting and they vary according to each parameter:
a) Listing options to change values by tapping one of it.
b) Activate/Shut down functions by clicking “Enable” or “Disable” button.
c) Changing values by clicking arrows or entering the numbers directly in the column.
Each function setting is saved by clicking “Set” button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Appendix III: Wi-Fi Operation Guide

Item		Description
Output setting	Output source priority	To configure load power source priority.
	AC input range	When selecting "UPS", it's allowed to connect personal computer. Please check product manual for details. When selecting “Appliance”, it’s allowed to connect home appliances.
	Output voltage	To set output voltage.
	Output frequency	To set output frequency.
Battery parameter setting	Battery type:	To set connected battery type.
	Battery cut-off voltage	To set the battery stop discharging voltage. Please see product manual for the recommended voltage range based on connected battery type.
	Back to grid voltage	When “SBU” or “SOL” is set as output source priority and battery voltage is lower than this setting voltage, unit will transfer to line mode and the grid will provide power to load.
	Back to discharge voltage	When “SBU” or “SOL” is set as output source priority and battery voltage is higher than this setting voltage, battery will be allowed to discharge.
	Charger source priority:	To configure charger source priority.
	Max. charging current	It’s to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	Max. AC charging current:	
	Float charging voltage	
	Bulk charging voltage	It’s to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	Battery equalization	Enable or disable battery equalization function.
	Real-time Activate Battery Equalization	It’s real-time action to activate battery equalization.
	Equalized Time Out	To set up the duration time for battery equalization.

Table III.1 - Parameter setting list

Appendix III: Wi-Fi Operation Guide

Item		Description
Battery parameter setting	Equalized Time	To set up the extended time to continue battery equalization.
	Equalization Period	To set up the frequency for battery equalization.
	Equalization Voltage	To set up the battery equalization voltage.
Enable/Disable Functions	LCD Auto-return to Main screen	If enable, LCD screen will return to its main screen after one minute automatically.
	Fault Code Record	If enabled, fault code will be recorded in the inverter when any fault happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in battery mode.
	Beeps while primary source interrupt	If enabled, buzzer will alarm when primary source is abnormal.
	Over Temperature Auto Restart	If disabled, the unit won't be restarted after over-temperature fault is solved.
	Overload Auto Restart	If disabled, the unit won’t be restarted after overload occurs.
	Buzzer	If disabled, buzzer won’t be on when alarm/fault occurred.
RGB LED Setting	Enable/disable	Turn on or off RGB LEDs
	Brightness	Adjust the lighting brightness
	Speed	Adjust the lighting speed
	Effects	Change the light effects
	Color Selection	Adjust color by setting RGB value
Restore to the default	This function is to restore all settings back to default settings.	

Table III.1 - Parameter setting list

Importato da:
Energy S.p.A.
Piazza Manifattura 1
38068 Rovereto (TN) - Italia
Tel: +39 049 2701296
email: service@energysynt.com
web: www.energyspa.com

Product by:
Voltronic Power Technology Corp.
Taiwan: No. 406, Xinhu 1st Road, Neihu District, Taipei, Taiwan
Tel: +886-2-27918296 Fax: +886-2-87918216 E-mail: sales@voltronic.com.tw
China: 1-4F, Building 5, YuSheng Industrial Park, No.467, Section Xixiang, National Highway 107
Xixiang, Bao An District, Shenzhen, China
Tel: +86-755-86016601 Fax: +86-755-86016603

In caso di problemi con l'inverter, si prega di annotare il seriale dell'inverter e contattare l'assistenza tecnica allo 0492701296 int. 2 e/o scrivere alla mail service@energyspa.com